

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03052
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1713
7. Lease Name or Unit Agreement Name	Vacuum Abo Unit Tract 13
8. Well No.	15
9. Pool name or Wildcat	Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, TX	
4. Well Location Unit Letter L : 2310 Feet From The South Line and 660 Feet From The West Line Section 4 Township 18S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3958' RKB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to Water injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU & reverse unit. Install BOP. GIH w/drill bit & drill collars on 2-7/8" workstring. Drill out hydromite & cement to 8920'. Perforate the following intervals at 1 JSPF using deep penetrating DML charges: 8598'-8630', 32', 32 shots; 8656'-8674', 18', 18 shots; 8684'-8690', 6', 6 shots; 8693'-8704', 11', 11 shots; 8736'-8742', 6', 6 shots; 8794'-8807', 13', 13 shots; 8816'-8824', 8', 8 shots; 8858'-8866', 8', 8 shots; 8894'-8900', 6', 6 shots; Set packer @ 8500'. Swab to cleanperfs. Acidize perforations w/12000 gal. of 15% NeFeII HCL w/5' gal./10000 AY-31 surfactant & 3 gal./1000 corrosion inhibitor. Swab spent acid. COOH w/ tbg. & packer. GIH w/ production tbg. & packer. Set packer @ 8500'. Set profile plug in packer. Load tbg. & annulus from top with produced water. Test tbg. to 1800 psi. Test annulus to 1000 psi. Disconnect tbg. from packer & raise tbg. 10'. Circ. annulus with inhibited brine - 1 drum of Unichem 370 inhibitor/130 bbl. brine. Connect tbg. & packer assembly & set tbg. in 5000# tension. Pressure test annulus to 500 psig. Retrieve profile plug. RD & MO DDU. Connect well to injection line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation & Proration DATE 11/2/90
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PmX-162