

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY

Address 4001 Penbrook Odessa, Texas 79762

|   |   |   |  |
|---|---|---|--|
| Reason(s) for filing (Check proper box)                 |   | Other (Please explain)                              |  |
| New Well <input type="checkbox"/>                       | Change in Transporter of: <input type="checkbox"/>                          | Changed from<br>Phillips Oil Company August 1, 1985 |  |
| Recompletion <input type="checkbox"/>                   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |   |  |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |   |  |

If change of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

|   |             |   |  |                     |
|---|-------------|---|--|---------------------|
| Lease Name Vacuum Abo Unit<br>Battery 2 Tract 13  | Well No. 15 | Pool Name, including Formation<br>Vacuum Abo Reef | Kind of Lease<br>State, Federal or Fee State | Lease No.<br>B-1713 |
| Location<br>Unit Letter L : 2310 Feet From The South Line and 660 Feet From The West<br>Line of Section 4 Township 18 S Range 35 E , NMPM, Lea Coun |             |   |  |                     |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas New Mexico Pipe Line company | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 2528 Hobbs, New Mexico 88240 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent)<br>4001 Penbrook Odessa, Texas 79762      |
| If well produces oil or liquids, give location of tanks.<br>Unit F Sec. 4 Twp. 18S Rge. 35E  | Is gas actually connected? Yes When  |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|                                    |                             |          |                 |          |                   |           |             |          |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|----------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Diff. Re |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |          |
| Directions (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |          |
| Perforations                       |                             |          |                 |          | Depth Casing Shoe |           |             |          |

TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (purge, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Rose G. L. Rose  
(Signature)

Controller  
(Title)

August 1, 1985  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19 \_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ov well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filled for each pool in mul completed wells.