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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B1713
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry 2
9. Well No. 15
10. Field and Pool, or Wildcat Vacuum Abo Ref
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 711, Phillips Bldg., Odessa, Texas 79761

4. Location of Well
UNIT LETTER L 2310 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
RKB 3958

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-25-75: RU Johnson unit, pld tbg, pkr & pump. Set tbg at 8450' w/Baker R pkr at 8450'.
- 6-26-75: Dowell treated Abo thru perfs 8558-8618' w/3500 gals 28% HCL acid w/2 ball sealers per bbl. Flushed w/40 BO. Max press 2400#, min 700#, ISDP. Vacuum. AIR 4 BPM. Swbd 5 hrs, 10 BO, 40 BLW, 20 BAW.
- 6-27-75: Swbd 5 1/2 hrs, 20 BO, 49 BAW. Pld tbg & pkr.
- 6-28-75: Set 2-3/8" tbg at 8475' w/Baker R pkr on bottom & Kobe pump at 8469. Released unit.
- 6-29-75: SD 24 hrs.
- 6-30-75: Loaded hole w/oil and circ clean. Dropped Kobe pump. P/16 hrs, no gauge.
- 7-01-75: Down 24 hrs.
- 7-02-75: P/24 hrs, 130 BO, 92 ESW.
- 7-03-75: P/24 hrs, 135 BO, 90 ESW.
- 7-04-75: P/24 hrs, 136 BO, 36 ESW.
- 7-05-75: P/24 hrs, 141 BO, 35 ESW, GOR 944/1, from perfs 8558-8618'. Restored to production.

BOP Equipment: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams. Manually Operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary Krieger Gary Krieger

TITLE Reservoir Engineer

DATE 7-7-75

Original Signed by
Les Clements
Oil & Gas Dept.

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Oil & Gas Dept.