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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B2073
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name TRACT 3 Vacuum Abo unit, Btry 2
9. Well No. 15
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 711, Phillips Bldg, Odessa, Texas 79761
4. Location of Well UNIT LETTER L, 2310 FEET FROM THE South LINE AND 660 FEET FROM THE 18-S LINE, SECTION 4 TOWNSHIP 18-S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3958' PKB

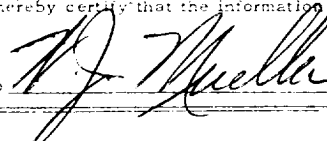
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER Plug back in same formation ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-74: MI & Ru Johnson unit
4-26-74: Pld tbg & pkr. Ran tbg & node cutter to 8740. Howco pmpd 200 BW down csg & 100 BW down tbg.
4-27-74: Cmtd w/150 sx Class H cmt w/3/10% LML & 1% DA. Pumped in 20 BW. Pld tbg to 7400', pumped in 10 BW. Pld tbg to 7000', filled hole w/4 BW. Pressured 500# for 1/2 hr. ok. Lowered tubing to 8500', reversed out 35 sx cmt, lowered to 8435', reversed 35 sx cmt. Tagged TOC at 8635', new FBTD. Tested plug w/1000#, held ok. Spotted 500 gals 10% acetic acid. Pld tbg & cutter.
4-28-74: SD 24 hrs.
4-29-74: Ram Guns prfd 5 1/2" csg w/2 jet shots/ft from 8558-68'; 8572-82', & 8598-8618'. Total 40', 80 holes. Set 2 3/8" tbg at 8510', pkr at 8504'. Swbd 6 hrs., no oil, 66 BW & SW
4-30-74: Swbd 10 1/2 hrs., 15 BO, 85 BSW.
5-1-74: Swbd 3 hrs., 10 BO, 22 BSW. Released unit. Waiting on pumpg. eqpt.
5-2/19-74: Waiting on pumpg eqpt.
5-20-74: MI Crawford WS unit, pld tbg & pkr. Set 2 3/8" tbg at 8500', 2" x 1 1/4" x 18" pump at 8500'. Pmpd 12 hrs., 11 BO, 75 ESW.
5-21-74: Pmpd 24 hrs., 130 BO, 69 BSW.
5-22-74: Pmpd 24 hrs., 151 BO, 39 BSW.
5-23-74: Pmpd 24 hrs., 157 BO, 20 BSW, GOK 1279/1; restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 5-24-74
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			