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HOBBBS OFFICE 0.6 C.
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 6 11 43 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-2302

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Vac Edge Unit
Standard Oil Company of Texas - A Division of Chevron Oil Company	8. Farm or Lease Name
3. Address of Operator	Vac Edge Unit
3610 Avenue S - Snyder, Texas	9. Well No.
4. Location of Well	15
UNIT LETTER L , 2310 FEET FROM THE South LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 35E NMPM.	Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Gr. 3932'	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze existing perfs 8857-8993, reverse out cement above retainer at 8850'.

After WOC 36 hours, reverse out water in casing with lease oil. Set packer at 8500', perf interval 8775-8824 with one TJ. Treat perfs with 3000 gallons NE-HCL with ball sealers. Swab well in and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE January 5, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: