

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03053

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2302	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER - water injection
Name of Operator		
Phillips Oil Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER K	1980	FEET FROM THE west LINE AND 2310
THE south	LINE, SECTION 4	TOWNSHIP 18-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name
Vacuum Abo Unit
8. Farm or Lease Name
Vacuum Abo Unit
9. Well No. Tr. 13, Btry 2
18
10. Field and Pool, or Wildcat
Vacuum Abo Reef

11. Elevation (Show whether DF, RT, CR, etc.)
3957' RKB
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELLS OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Cleaned out, perforated, acidized & converted to water injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-07-85: MI & RU DDU. Installed BOP. WIH w/ 2 7/8" workstring, DC's & bit. Tagged bottom @ 8882'. Cleaned out to 8892'.
- 1-08-85: Tried to establish circulation, pumped 150 BFW containing Flosal & Drispac, would not circ. Clean out to 8902'.
- 1-09-85: Established circ, began CO to 8908'. WIH w/magnet to retrieve small pieces of metal.
- 1-10-85: WIH w/lead block. WIH w/2 7/8" tbg, overshot, jars and bumper sub to 8908', caught fish, rec 8' tbg, SN, anchor and pieces of metal.
- 1-11-85: Cleaned out to 8920'.
- 1-12 &
- 1-13-85: Crew off.
- 1-14-85: WIH w/magnet, retrieved junk pieces of pipe. WIH w/junk basket, made 4' of hole.
- 1-15-85: Retrieved numerous pieces of metal in junk basket. WIH w/magnet, retrieved more metal. WIH w/globe junk basket to 8924', CO to 8928'.
- 1-16-85: Cleaned out 8934'
- 1-17-85: Cleaned out 8956'. Milled over junk pkr in hole.

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000#WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE February 19, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

FEB 21 1985

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FEB 20 1985

C.C.A.
HOSEA OFFICE

1-18- thru
1-20-85: Retrieved pkr. Crew off.
1-21-85: Circ hole w/fresh water.
1-22-85: Perf'd 4" casing gun 1 JSPF 8772'-9000'.
1-23-85: WITH w/RTTS type pkr, set @ 8725', loaded tbg - csg annulus w/FW. Pressure
1-24-85: tested csg & pkr to 500 psi. Swbd dry.
Acidized perfs 8772'-9000' w/13,000 gals 28% NEFE HCL w/1 gal NE agent,
1 gal scale inhibitor, 5 gal inhibitor + 6 gal iron sequestering agent
per 1000 gals of acid. Swbd 4 hrs, 60 BLW.
1-25 thru
1-28-85: WITH w/nickel plated Baker Model A-3 loc-set pkr and on-off tool w/1.78"
BFC "R" profile on 2 3/8" plastic coated tbg to 8271'. Circ annulus
w/ inhibited brine. Tested tbg - csg annulus to 500#.
1-29-85: Unset pkr. WITH w/2 3/8" tbg and set pkr at 8729'. Loaded tbg-csg
annulus with inhibited brine & tested to 500 psi.
Waiting on injection hookup.