	<u>an an a</u>		
BTATE OF NEW MEXICO BIGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
SANTA FE, NEW MEXICO 87501			
LAND UFFICE REQUEST FOR ALLOWABLE			
AND AND AND ALTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PAGRATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Phillips Oil Company			
4001 Penbrook Street	, Odessa, Texas 79762	, , , , , , , , , , , , , , , , , , ,	
Reason(s) for filing (Check proper box) Other (Please explain)			
Recompletion Cas Dry Gas Effective 12/01/83			
Change in Ownership	Casinghead Gas Condens		<u></u>
If change of ownership give name Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762 and address of previous owner Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762			
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For		Lease No.
Vacuum Abo Unit Battery	2 18 Vacuum Abo Reed	E State, Federal	or Foo State B-2302
Location Tract 13 Unit Letter K : 2310 Feet From The South Line and 1980 Feet From The West			
	mahip <u>185 Range 35</u>]	·····	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Cli X or Condensate None of Authorized Transporter of Cli X or Condensate P. O. Box 2528, Hobbs, N.M. 88240			
Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🕵 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		4001 Penbrook Street, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	F 4 18S 35E	Yes	
If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u>			
Designate Type of Completio	n - (X) i Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Produ-	Total Depth	P.B.T.D.
Elevations (DF. RKB, RT. GR. etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil.	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tonks	able for this des	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	
Date First New Oll Hun 15 Tolds		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bhie.	Water-Bble.	Gas-MCF
L	1	L	
GAS WELL	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shut-1a)	Casing Pressure (Shut-in)	Choke Size
		DIL CONSERVA	
CERTIFICATE OF COM ENCOD			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVEDAIN I O JOG EDDIE SEAY	
above is true and complete to the best of my knowledge and belief.		OIL & GAS INSPECTOR	
		TITLE ULE ULE This form is to be filed in compliance with RULE 1104.	
Brunk J. B. Rush		This form is to be filted in a boost of a newly drilled or deepens- If this is a request for allowable for a newly drilled or deepens- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multipi- completed wells.	
(Signature) Production Records Supervisor			
(Title)			
December 29, 1983			