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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2302
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry. 2 Vacuum Abo Unit, Tr. 13
9. Well No. 18
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 711, Phillips Building, Odessa, Texas 79761

4. Location of well
UNIT LETTER K, 1980 FEET FROM THE west LINE AND 2310 FEET FROM THE south LINE. SECTION 4 TOWNSHIP 18-S RANGE 35-E

5. Elevation (Show whether DF, RT, GR, etc.)
3957' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-75: MI Johnson Unit, pulled rods and tbg. Set tbg at 8650' w/packer on bottom.

1-22-75: Howco treated down tubing thru csg perfs 8793-8859' w/1500 gals NE acid w/one perf ball sealer per bbl. Flushed w/40 bbls of water. Max press 2200#, min 1600#, ISDP, zero. AIR 4 BPM. Swbd 5 hrs, FL 7400', rec 18 BO, 33 BLW.

1-23-75: Swbd 2 hrs, 12 BO, 2 BLW, 7 BAW. FL at 7000'. Pld tbg & pkr. Set 2-3/8" tbg at 8577', stg npl at 8574', tbg catcher at 8577'.

1-24-75: Set 2"x1-1/4"x20' pmp at 8576'. Released Johnson unit. P/18 hrs, 43 BO, 145 BLW.

1-25-75: P/24 hrs, 61 BO, 38 BLW.

1-26-75: P/24 hrs, 68 BO, 23 BSW, GOR 1976/1, f/perfs 8793-8850'. Restored to producing status.

BOP equipment used: Series 900, 3000# WP, double, with one set pipe rams and one set blind rams; manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-27-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: