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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

NO 00-2302

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vac Edge Unit
3. Address of Operator	8. Farm or Lease Name
3610 Avenue S - Snyder, Texas	Vac Edge Unit
4. Location of Well	9. Well No.
UNIT LETTER K , 2310 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 35E N.M.P.M.	Vacuum - Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3941' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit, killed well with water, installed blow out preventor.
- Pulled tubing and packer.
- Ran tubing with full bore retrievable cementer set at 8817'; squeezed all perfs to 2600 psi with 205 sms. cement, reversed out 45 sms. WOC 2:00 P.M. 4-1-65. After WOC 24 hours, drilled out hard cement 8807'-8920', pressure tested squeeze with 2500 psi. No pressure loss in 30 minutes. Ran production tubing and packer, displaced hole with oil.
- Perfed interval 8793'-8859' with one jet per ft. Swabbed 25 BO in 5 hours.
- Acidized perfs 8793'-8859' with 3000 gals chemically retarded 15% HCL acid at avg. press of 1600 psi at $\frac{1}{2}$ BPM.
- Conducted swab test, nipped up tree, placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Rigby TITLE Lead Drilling Engineer DATE April 19, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: