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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

00-2302

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Vac Edge Unit
3. Address of Operator		8. Farm or Lease Name
Standard Oil Company of Texas, A Division of California Oil Company		Vac Edge Unit
3610 Avenue S - Snyder, Texas		9. Well No.
4. Location of Well		18
UNIT LETTER K 2310 FEET FROM THE S LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat
THE W LINE, SECTION 4 TOWNSHIP 18S RANGE 35E N.M.M.		Vacuum - Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3941 GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well will not produce at a commercial rate due to water production. Following is the proposed procedure for establishing top allowable water free production.

1. Load hole with produced water and install blow out preventor.
2. Set full bore retrievable cementer at 8825 and squeeze existing perfs 8875-8910, 8928-8940 and 8990-9000' to 2500 psi using a low water loss type cement.
3. After WOC 24 hours, drill out cement to 8920' and pressure test squeeze to 2500 psi. if Pressure test satisfactory, proceed with Step 4, otherwise resqueeze.
4. Run 2-3/8" production tubing and packer. Displace water in hole with oil and set packer.
5. After WOC 48 hours, perforate Abo Reef using thru tubing gun in selected intervals from 8785 to 8870.
6. Conduct swab test to determine fluid entry. If required, proceed to acidize.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Rigby TITLE Lead Drilling Engineer DATE March 31, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

