DIS	THIBUTION	
SANTA FF		
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U.5.G.5.		
LAND OFFICE		
TRANSPORTER	OIL	
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PRORATION OFFI	CE	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

OPERATOR (Submit to appropriate District Office as per Commission Rule 1106)			
Name of Company Standard Oil Company of Texas, A Address Division of California Oil Company Orawer "O", Conshans, Texas			
Division of California Oil Company Orawer "O", Combans, Texas Lease Well No. Unit Letter Section Township Range			
Vac dee nit 18 K 4 185 358	: *		
Date Work Performed See Salow Pool Vacuum (Sbo) County Lea			
THIS IS A REPORT OF: (Check appropriate block)			
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work			
Detailed account of work done, nature and quantity of materials used, and results obtained.			
Soudded 5:15 - Angust 7, 1961. Han a comented 13-3/6" had to lead at 302' w/200 sx. ha gel followed by 175 sx reg neat coment. Sinculated 30 sx cut to serface. Flug fown a waiting on coment at 1:65 a , 6-10-61. After weiting on cement 8 hrs, set-off esg and nic led up a 2's. After writin on coment votal 18 hrs, pressure tested 13-3/8" can with 1000 P f for 30 hins 3% or ha abend. Flug lib hole to 3299' and comented 3-5/8" 26/ft, J-55, and new casing at 3299' with 1150 sx. 8' gel followed by 200 sx regular neat coment. Flug down and waiting on coment to the 20 MA, 6-13-61 for cement by a merature survey at 160'. After waiting on coment 5 to rs, cut of casing and nic led up 3 P's. After waiting on cement total 16 years, pressure bested 4-5/8" casing w/1500 Polition 30 mins 3% and writted about. Now orly at 3502' in 7-7/8" hale.			
Witnessed by Position Company Standard M1 Go. or Signeer Sivision of California Cil			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	-		
ORIGINAL WELL DATA	ll Company		
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ORIGINAL WELL DATA	ll Company		
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ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Comple Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test Before Workover Workover After Workover OIL CONSERVATION COMMISSION T D Producing Formation (s) RESULTS OF WORKOVER Gas Production Water Production BPD Cubic feet/Bbl I hereby certify that the information given above is to the best of my knowledge.	etion Date as Well Potential MCFPD		