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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1503	
7. Unit Agreement Name	
8. Farm or Lease Name Santa Fe (Btry 2)	
9. Well No. 3	
10. Field and Pool, or Wildcat Vacuum Gb/San Andres	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe (Btry 2)
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761	9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3979' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-77: RU Johnson unit, fished Kobe pump and standing valve. BJ treated down tbg thru open hole 4144-4650' w/1000 gals one shot acid - 25% solvent and 75% NE HCL acid w/scale and corrosion inhibitor. Flushed w/25 BO, csg w/125 BO. Press 130# at 1 BPM. SDP on vacuum. Swbd 6 hrs, 96 BLO, 24 BAW.  
1-11-77: Swbd 3 hrs, 30 BLO. Loaded hole w/oil, dropped pump. Released unit. P/18 hrs, no gauge.  
1-12-77: P/24 hrs, 24 BLO, 7 BFO, no water.  
1-13-77: P/24 hrs, 15 BO, no water.  
1-14-77: P/24 hrs, 25 BO, no water.  
1-15-77: P/24 hrs, 27 BO, no water.  
1-16-77: P/24 hrs, 26 BO, no water, GOR 478/1, w/Kobe pump; perfs 4144-4650' restored to production.

BOP: Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE 1-19-77

APPROVED BY John R. [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

JAN 2 1977

OIL CO. OF AMERICA COMM.  
EL PASO, N. M.