

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications con-sidered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of	notice by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTIO CHEMICALLY TRE	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTIO OTHERWISE ALTE	
NOTICE OF INTENTION TO REPAIR WELL	Notice of Intent into one central	ion to flow seven wells tank battery
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTIO	N TO PLUG WELL
	Odessa, Texas	August 25, 1941
	Place	Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
Following is a notice of intention to do certain work a	s described below at the	<u></u>
Phillips Petroleum Company Santa	Fe Well No.	39-45in
Company or Operator Lea		

of Sec. 4 & 5 , T. 18-S , R. 35-E , N. M. P. M., Vacuum Field.

Lea _County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

All of the wells listed above are in Section5-183-35E, with the exception of #39 in the NW/4 of Sec. 4, as shown on the attached plat. Permission was obtained from the Oil Conservation Commission on April 12, 1940, to flow six wells into one tank battery. We now wish to request permission to add a seventh well (#45) to this tank battery, which consists of five 210-bbl. welded steel tanks. These seven wells can be efficiently produced into one central tank battery, provided an exception will be made to the Oil Conservation Commission ruling against flowing more than five wells into one central battery. Unless this exception is granted, it will be necessary to set an additional separator and two additional stock tanks for one well (#45), which involves a considerable expenditure.

AUG 2 7 143

____, 19 ____ Approved --except as follows:

Phillips Petroleum Company

Ву ____

Company or	Operator
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	Journa.

Position	District	Suber	inten	dent	;
Send	communicati	ons reg	arding	well	to

M. L. Atkinson Name

Address Box #6666, Odessa, Texas

OIL CONSERVATION COMMISSION,

4 yeahrough OIL & GAS INSPECTOR

Title

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This Plat to be used for Section or $\frac{1}{4}$ Section - Scale: for Sec. 1^{2} = 800² for $\frac{1}{4}$ Sec. 1'' = 400'

PRELIMINARY	SURVEY	INSTRUCTIONS
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- 1. Tie line to survey and property corners

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 Show ownership, state of cultivation and plusses on property lines
 Attach plan and profile of a 1 railroads, steam or road crossings
 Show plusses and bearings on all bence
 Mention rock and timber conditions or any surface observations of special interest
 Use authorized conventions
 Make notes complete

Remarks:

CONVENTIONS	F	PIPE LAID	
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Signed		 	
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REPORT FORM	NO. 367		

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