

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-03055
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 0524
8. Well No. 008
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3966' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter D : 660 Feet From The FNL Line and 660 Feet From The FWL Line Section 5 Township 18-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3966' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: CLEAN OUT. TREAT F/SCALE IF NEC ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/07/2000 MIRU DDU.
02/08/2000 COOH W/RODS & PMP NU BOP COOH W/TBG TAG F/FILL 15' FILL SIH W/BIT & COLLARS
02/09/2000 GIH W/REST TBG PMP 1920 BBL WTR DID NOT CIRC.
02/10/2000 COOH W/BIT GIH W/BIT DROP BALL NO ACTN COOH GIH W/BIT SD.
02/11/2000 DROP BALL NO ACTN DROP 2ND BALL NO ACTN COOH GIH W/CSG SCRPR T/4080' COOH SD.
02/12/2000 CREW OFF.
02/13/2000 CREW OFF.
02/14/2000 GIH W/TBG & PKR TSTNG TBG SET PKR @ 4305' PMP 5000 GAL XYLENE SD.
02/15/2000 RU SWAB REC 15 BBL SWAB DRY RD MOVE PKR T/3741' LD & TST CSG T/500 PSI OK RU
HES PMP 3000 GAL CONVERTER & DROP RK SALT RD HES SD.
02/16/2000 RU SWAB NO FL RD REL PKR GO DWN & WASH SALT RESET PKR @ 3741' LD/TST CSG.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 4/14/20
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EVAC #0524-008 CONTINUED

02/17/00 MIRU HES PMP 6000 GAL FERCK ACID DROP 9500# RKSALT ISIP 1235 PSI ON VAC IN 3 MIN AVG RATE 5.7 BPM AVG
PSI 2186 MAX 3391 TOT LD 412 BBL RDMO HES RU SWAB REC 23 BBL SWAB DRY.
02/18/00 TBG 200 PSI RU SWAB DRY RD SWAB COOH W/PKR GIH W/PROD TBG ND BOP GIH W/PMP/RODS HANG ON RDMO DDU
PMPG - TEMP DROP F/REPORT
04/13/00 PMPG ON POC WELL TST 3-27: 41 BO 73 BW 34 MCF GAS, 3-28: 41 BO 74 BW & 35 MCF GAS, 3-29: 41 BO 73 BW &
33 MCF GAS - COMPLETE DROP F/REPORT

Received
Hobbs
02/17/00
4