

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-03055
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	8-1502
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 0524
8. Well No.	008
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RK3, RT, GR, etc.)	3966' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter D : 660 Feet From The FNL Line and 660 Feet From The FWL Line Section 5 Township 18-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RK3, RT, GR, etc.) 3966' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING CPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: FRACTURE STIMULATE UPPER SA FORMATION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/08/97 MIRU POOL DDU #674.
12/09/97 COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, TRIP SANDPMP, TAG @ 4637', CATCH SAMPLE IRON SULFIDE & FORM, PU GIH W/SCRPR T/4081', START OUT HOLE LEAVING KILL STRING.
12/10/97 COOH W/SCRPR, WO HLS, MIRU HLS, LOG OPEN HOLE W/CCL, CNL, GR & CAL F/PBTD 4627-BTM CSG @ 4104' RDMO HLS, PU GIH W/1 JT 3-1/2" TBG, DMP 36 BKTS PEA GRAV, LD TBG, WO GRAV T/FALL, GIH W/SINKER BAR & TAG TOP GRAVEL FILL @ 4548'.
12/11/97 BLD DWN, PMP BRINE T/KILL, GIH W/SNKR BAR, TAG FILL @ 4548', DMP 20 BKTS GRAVEL, WO GRAVEL T/FALL, GIH W/SNKR BAR, TAG FILL @ 4495', DMP 9 BKTS 10/20 & 20/40 MESH SNO, WO SNO T/FALL, GIH W/SNKR BAR, TAG FILL @ 4474'.
12/12/97 MIRU TBG TSTRS, PU TST IN HOLE W/PKR, 3-1/2" TBG, RDMO TBG TSTRS, SET PKR @ 4045', WO PMP TRK, LD TST BKSIDE T/500# OK, ESTAB PI RATE OF 3 BPM @ 1300# W/20 BBLs.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 03/10/98

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

CORRECTED REPORT
MARCH 9, 1998

EVAC #0524-008 CONTINUED

12/13/97 MIRU HES FRAC EQMT, GELL WTR & GET BRKR TST, TST LINES, SET RELIEF VALVES, DO FL EFFICIENCY TST, PMP 150,000# 20/40 OTTAWA SD IN 49,092 GAL DELTA FRAC 140 GL & 1489 GAL FR WTR FLUSH AS FOLLOWS: 5000 GAL PAD; 500 GAL W/3 PPG SAND; 5000 GAL PAD; 1500 GAL W/2 PPG SAND; 3000 GAL W/3 PPG SAND; 3750 GAL W/400G SAND; 3600 GALS W/5 PPG SAND; 5000 GAL W/6 PPG SAND; 4821 GAL W/7 PPG SAND; 4969 GALS W/8 PPG SAND; FLUSH W/1489 GAL FR WTR, ISIP 3420# AVG RAGE 31 BPM, START FLOW BK TO +/-275#, SI, RD HES F/WH, RU GUARDIAN T/WH, OPEN UP & WELL WAS DEAD, FIN RD HES & GUARDIAN, SISO.

12/18/97 GIH W/SNKR BAR & TAG SEAT NIP @ 4035', NO SD, REL PKR, COOH LD 3-1/2" WS TBG, GIH W/6-1/4" BIT, JET WASH SUB & TBG, TAG SD @ 4135', CO T/4292', CIRC CLN, PU INTO CSG.

12/17/97 CO F/4292' - 4828', CIRC CLN, COOH LD TBG T/JET WASH.

12/18/97 JET WASH & CO F/4104'-4828', CIRC CLN, COOH W/BIT, SIH W/TP, PKR & TBG.

12/19/97 FIN GIH W/TBG, SET PKR @ 3767', W/TP @ 4393', RU SWAB, START FL @ 2200' REC: 118 BBL W/TR SND & OIL, END FL @ 2300'.

12/22/97 OPEN UP W/180# ON TBG, GIH W/SWAB, START FL @ 1300', REC: 122 BBL W/GOOD SHOW OIL, END FL @ 1600'.

12/23/97 OPEN UP W/150# ON TBG, FL @ 1800', REC: 101 BBL W/TR SND & GOOD SHOW OIL, OPEN PKR BYPASS T/EQUALIZE BKSIDE STARTED FLOW, CLOSE BYPASS & SI, CLN UP OIL MESS.

12/24/97 CIRC BRINE T/KILL, COOH W/PKR, GIH W/BULLPLUG, 2 JTS TBG, CAVINS SND SEP, 4' TBG SUB, SN, 18' IPC SUBS, BLAST JT, 10 JTS TBG, TAC & 130 JTS TBG, ND PAN & BOP, FLNG UP WH.

12/29/97 12/25/97 THRU 12/29/97 PMPG, NO TST.

12/30/97 PMP 24 HRS, TST 81 BOPD 100 BWPD 52.7 MCF 3.1% CO2.

12/31/97 PMP 24 HRS, TST 95 BOPD 90 BWPD 52.7 MCF 3.2% CO2.

01/01/98 PMP 24 HRS, TST 94 BOPD 90 BWPD 52.8 MCF 3.1 % CO2
COMPLETE DROP F/REPORT

01/27/98 1/26/98 MIRU POOL DDU #670, COOH W/RODS & PMP, CHG PMP SIZE F/2X1 1/2X20 TO 2X1 3/4X20, LD 36 5-/8" RODS, PU 12 1", 15 7/8" & 10 3/4" HANG ON, RDMO DDU, SHORTEN STROKE LENGTH F/86" T/76",
2/01/98 - TEST 24 HRS: 120 BOPD 75 BWPD 59 MCF 3.1% CO2.

03/09/98 SPEED UP F/9 SPM T/11.5 STRKS/MIN, TST 141 BOPD 136 BWPD 53.5 MCF 4.4% COS, TST 158 BOPD 116 BWPD 61.1 MCF 3.2% CO2, TST 176 BOPD 99 BWPD 72.7 MCF 3.1% CO2.
COMPLETE DROP F/REPORT