

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---	
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe /	
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 8	
4. Location of Well UNIT LETTER D 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb./San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3965.7' Gr.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-72:

MI Well Units service rig, pulled rods and pump. Lowered tbg to bottom, hole clean. B-J treated down tbg through open hole 4104-4637' w/1000 gals one-shot acid. Flushed tbg with 30 BO, csg w/120 BO at 1 BPM, vacuum. Set pump at 4570'. Released unit. Tested well, restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Reservoir Engineer

10-2-72

Orig. Signed by

Joe D. Ramey

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

OCT 5 1972