

## NEW MEXICO OIL CONSERVATION COMMISSION

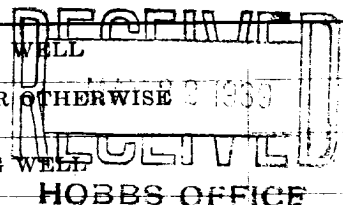
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	



Odessa, Texas

May 19, 1939

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

Santa Fe B-2985

Well No. 16

in the

NW/4 SW/4

Company or Operator

5

Lease

18-S

35-E

of Sec.

T.

R.

N. M. P. M.,

Vacuum

Field,

County

The dates of this work were as follows:

May 12 to May 17, 1939 inclusive.

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on April 4, 1939 and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 5030 Lime. After plugging hole back to 4137' and testing Yates sand for production without favorable results, this well was plugged as follows: Ran tubing to bottom, mixed 17 tons mud & circulated hole. Bridged hole with 20 sacks cement from 3195' to 3095'. Pulled & laid down tubing & shot 7" casing at 2700'. Casing was freed at that point. Recovered 2650' 7" of 7" OD casing. Filled hole with mud & ran in 30 sacks cement with tubing set at 1565'. Pulled & broke down tubing. Set bridge 15' from top of hole & cemented to top of 9-5/8". 9-5/8" casing was cemented & with 875 sacks & cement was circulated, so it was impossible to pull any of this string. After putting in 4" pipe marker the cellar was filled with dirt and the location was abandoned. Phillips Petroleum Company Lease Foreman

Witnessed by

Name

L. L. Smith

Company

Title

Subscribed and sworn to before me this

19th

day of

May

19

39

I hereby swear or affirm that the information given above is true and correct.

Name

Position

District Chief Clerk

Representing

Phillips Petroleum Company

Address

Drawer 811, Odessa, Texas

My Commission expires

6-1-39

Remarks:

Roy Parkrough  
Name  
OIL & GAS INSPECTOR  
Title