

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF <del>SHOOTING</del> CHEMICAL TREATMENT OF WELL	<b>XXXX</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas  
PlaceApril 24, 1939  
DateOIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

DUPLICATE

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company Santa Fe B-2986 Well No. 16 in the  
Company or Operator  
NW/4 SW/ 4 of Sec. 5, T. 18-S, R. 35-E, N. M. P. M.,  
Vacuum Field, Lea County

The dates of this work were as follows: April 19, 1939

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 19, 1939  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 4137 Lime. Loaded hole with water & introduced 1000 gal. Dowell XWF-6. Flushed tubing with 11 bbls. water. Bled 35 bbls. water off casing while introducing acid thru tubing. Left acid on bottom 30 minutes. Reversed circulation & put pressure on annular space with tubing closed. Flushed casing with 22 bbls. water. Swabbed out water load and acid & swabbed out 1-1/2 bbls. fluid in 3 hours. Fluid was 10% oil, 90% water. Pulled tubing & bailed fluid down to 3200'. Then started ripping casing in order to secure better penetration with another treatment of acid.

Witnessed by L.L. Smith Phillips Petroleum Company Lease Foreman  
Name Company Title

Subscribed and sworn to before me this

I hereby swear or affirm that the information given above is true and correct.

24th day of April, 1939

Name *[Signature]* HOBBES OFFICE

Position District Chief Clerk

Notary Public

Representing Phillips Petroleum Company  
Company or Operator

My Commission expires 6-39

Address Drawer 811, Odessa, Texas

Remarks:

*[Signature]*  
Name  
OIL & GAS INSPECTOR  
Title