

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO PLUG WELL

Odessa, Texas

April 4, 1939

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

**Phillips Petroleum Company** Santa Fe B-2985 Well No. **16** in **NW/4 SW/4**  
Company or Operator Lease  
of Sec. **5**, T. **18-S**, R. **35-E**, N. M. P. M., **Vacuum** Field,  
**Lea** County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

**T. D. 5030 Lims.** This well was originally drilled to 4680' in lime and treated with 5000 gal. Dowell XX in stages of 1000 and 4000 gallons. Swabbed out oil load and acid without any recovery of fresh oil. Hole was then deepened to 4750' in lime and was shot from 4376' to 4737' with 660 qts. SNK. After cleaning out to bottom after shot, bailed 6 gal. fluid hourly of which 2/3 was oil load and 1/3 was water. The well was then deepened to 5030' in lime. On bailing at that depth it was found that approximately 6 gal. oil and 6 gal. water hourly were coming into hole. Our geologists advised against drilling past that depth in view of the fact that bottom hole water would undoubtedly soon be encountered.

We therefore wish to cement from 5030' to 4737' and fill shot hole (4376 - 4737) with heavy mud. We will then cement from top of shot hole at 4376' to 4074', which is 100' inside of 7" casing. Will gun perforate 7" casing from 3120' to 3180' to test Yates Sand for possible production before plugging. If Yates is unproductive, will fill hole from 4074' to surface with heavy mud and place cement cap at surface with pipe marker.

Approved APR 5 - 1939, 19  
except as follows:

**Phillips Petroleum Company**  
Company or Operator

By \_\_\_\_\_

Position **District Superintendent**

Send communications regarding well to

Name **Earl Griffin**Address **Drawer 811, Odessa, Texas**

OIL CONSERVATION COMMISSION,  
By Ray Garbrough  
Oil & Gas Inspector  
Title \_\_\_\_\_