NEV EXICO OIL CONSERVATION COM

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered acrisable, or the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of n	otice by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT CHEMICALLY TREAT WELL	XXXXX
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OTHERWISE ALTER CASING	OR
OTICE OF INTENTION TO REPAIR WELL		
OTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO PLUG	WELL
Odessa,	Texas December 22, 1938	
	Place	Date
OIL CONSERVATION COMMISSION,		
anta Fe, New Mexico.		
Gentlemen:		
Collowing is a notice of intention to do certain work a Phillips Petroleum Company San	s described below at theta Fe R-2985 well No. 1	6 in NW/4 S
Company or Operator Lease		
f Sec. 5 , T. 18-S , R. 35-E	_, N. M. P. M.,	Field
County.		
FULL DETAILS OF F	ROPOSED PLAN OF WORK	
	ES AND REGULATIONS OF THE COMM	ISSION
FOLLOW INSTRUCTIONS IN THE RUL	ES AND REGULATIONS OF THE COMM	188101/
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