

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-03057
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2073
7. Lease Name or Unit Agreement Name:  VACUUM GB/SA UNIT EAST TRACT 0546
8. Well No. 033
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location  Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line  Section <u>05</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' KB / 3953' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: DRILL A 2500' LATERAL (ON PRODUCTION) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/02 - WELL ON TEST: 291 OIL, 47 WATER & 123 GAS. 80% CO2.  
7/21/02 - WELL ON TEST: 290 OIL, 46 WATER & 128 GAS. 81% CO2.  
7/22/02 - WELL ON TEST: 283 OIL, 42 WATER & 125 GAS. 80% CO2.  
7/23/02 - WELL ON TEST: 274 OIL, 41 WATER & 128 GAS. 77% CO2.  
7/24/02 - WELL ON TEST: 267 OIL, 37 WATER & 125 GAS. 75% CO2.  
7/25/02 - WELL ON TEST: 270 OIL, 31 WATER & 107 GAS. 75% CO2.  
7/26/02 - WELL ON TEST: 267 OIL, 34 WATER & 119 GAS. 76% CO2.  
7/27/02 - WELL ON TEST (PORTA-CHECK): 224 OIL, 20 WATER & 116 GAS.  
7/28/02 - WELL ON TEST (PORTA-CHECK): 219 OIL, 20 WATER & 115 GAS.  
7/29/02 - WELL ON TEST (PORTA-CHECK): 216 OIL, 18 WATER & 105 GAS.  
7/30/02 - WELL ON TEST (PORTA-CHECK): 222 OIL, 17 WATER & 95 GAS. PRODUCTION HAS STABILIZED ON WELL.  
FLUID LEVEL 541' ABOVE PUMP. \*\*COMPLETE DROP FROM REPORT\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation/Pror. DATE 8/02/02

Type or print name L. M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY PAUL E. KALTZ DATE OCT 24 2002  
Conditions of approval, if any: PETROLEUM ENGINEER