

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-03057
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2073
7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 0546

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line

Section 05 Township 18S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3964' KB / 3953' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: DRILL A 2500' LATERAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/17/02 - WAIT ON NOLAN BRUNSON TO MOVE OFF PUMPING UNIT. KILL WELL. POOH LAYING DOWN RODS AND PUMP. ND WELLHEAD. NU BOP. POOH W/ TBG. SECURE WELL. SHUT DOWN.

5/18/02 - SAFETY MTG. KILL WELL. FINISH POOH W/ TBG. MIRU HES LOGGING TRUCK. LOG WELL. RENO HES LOGGING TRUCK. TIH W/ BIT, SCRAPER & TBG TO 4106'. POOH W/ TBG, SCRAPER & BIT. SECURE WELL. SHUT DOWN FOR WIND.

5/19/02 - 5/20/02 - CREW OFF.

5/21/02 - SAFETY MTG. BLEED PRESSURE OFF WELL. TIH W/ SANDLINE BAILER. TAGGED TO @ 4600'. POOH W/ SANDLINE BAILER. TIH W/ RBP, PKR & TBG. SET RBP @ 4090'. POOH W/ 1 JT TBG. SET PKR @ 4058'. RU PUMP TRUCK TO TBG. TEST RBP TO 1000 PSI. HELD GOOD. RU PUMP TRUCK TO CASING. LOAD CASING AND TEST TO 1000 PSI FOR 30 MIN. CHART AVAILABLE. HELD GOOD. RELEASE PACKER. TIH W/ 1 JT TBG. LATCH ON TO RBP. UNSET RBP. POOH W/ TBG, PKR & TBG. TIH W/ 17 JTS 2-3/8" FIBERGLASS TAILPIPE AND 2-3/8" TBG. TAGGED @ 4564'. POOH W/ 9 STANDS. SECURE WELL.

5/22/02 - SAFETY MTG. BLEED DOWN WELL. TIH W/ 19 STANDS. END OF TBG @ 4563'. MIRU HES. PUMP 10 BBLS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Manuel Lopez for L. M. Sanders TITLE Supervisor, Regulation/Pror. DATE 6/27/02

Type or print name L. M. Sanders

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE PAV DATE OCT 24 2002  
Conditions of approval, if any: \_\_\_\_\_

PETROLEUM

VACUUM GB/SA UNIT EAST TRACT 0546-033

CACL WATER @ 2 BPM, 140 PSI. PUMP 2 BBLS FRESH WATER @ 2 BPM, 67 PSI. PUMP 24 BBLS SUPER FLUSH @ 72 PSI. PUMP 2 BBLS FRESH WATER @ 2 BPM, 70 PSI. PUMP 10 BBLS CACL WATER @ 2 BPM, 16 PSI. PUMP 18 BBLS FRESH WATER @ 2 BPM, 65 PSI. SHUT DOWN. POOH W/ 10 STANDS. PUMP 80 BBLS FRESH WATER DOWN CASING @ 5 BPM, 146 PSI TO LOAD CASING. TIH W/ 10 STANDS. REVERSED OUT WITH 60 BBLS FRESH WATER @ 5 BPM, 140 PSI. PUMP 10 BBLS FRESH WATER @ 3 BPM, 246 PSI. PUMP 200 SKS PREMIUM 1% CFR-3 @ 3 BPM, 170 PSI. PUMP 14.5 BBLS FRESH WATER @ 3 BPM, 45 PSI. SHUT DOWN. POOH W/ 16 STANDS. REVERSE OUT WITH 23 BBLS FRESH WATER. SHUT DOWN. POOH W/ 5 STANDS TUBING. RDMO HES. SECURE WELL. SHUT DOWN.

5/23/02 – SAFETY MTG. BLEED OFF WELL. TIH W/ TBG. TAG @ 4108'. POOH W/ TBG, LAYING DOWN FIBERGLASS TAILPIPE. TIH W/ SANDLINE BAILER. TAG @ 4103'. POOH W/ SANDLINE BAILER. TIH W/ TBG. POOH LAYING DOWN TBG. TIH W/ 6-1/4" DRILL BIT & 3-1/2" DRILL PIPE. TAGGED @ 4057'. LAY DOWN 1 JT DRILL PIPE. SECURE WELL. SHUT DOWN.

5/24/02 – SAFETY MTG. BLEED OFF PRESSURE. RU WEATHERFORD REVERSE UNIT. BREAK CIRCULATION. DRILL OUT FIBERGLASS TUBING TO 4223'. SPOT CEMENT FROM 4223' TO 4250'. CONTINUED TO DRILL OUT CEMENT AND FIBERGLASS TUBING TO 4310'. PUMPED 4 GALLONS FLOWZAN SWEEP. CIRCULATED CLEAN. POOH W/ 3-1/2" DRILL PIPE AND BIT. TIH W/ 17 JTS 2-3/8" FIBERGLASS TAILPIPE AND 3-1/2" DRILL PIPE. END OF TUBING @ 4301'. RU HES. PUMP 20 BBLS FRESH WATER @ 2 BPM, 120 PSI. PUMP 60 SKS PREMIUM 1% CFR-3 17.5 PG @ 2 BPM, 125 PSI. PUMP 22.5 BBLS FRESH WATER @ 2 BPM, 15 PSI. PULL 10 STANDS AND REVERSE OUT WITH 40 BBLS FRESH WATER. SHUT DOWN. RD HES. SECURE WELL. SHUT DOWN.

5/25/02 – SAFETY MTG. BLEED OFF WELL. POOH W/ 3-1/2" DRILL PIPE LAYING DOWN 17 JTS FIBERGLASS TAILPIPE. TIH W/ 6-1/4" BIT AND 3-1/2" DRILL PIPE. TAG TOP OF CEMENT @ 4137'. WAIT ON PUMP TRUCK. RU PUMP TRUCK TO 3-1/2" DRILL PIPE. PUMP TO MAKE SURE BIT IS NOT PLUGGED. RD PUMP TRUCK. SECURE WELL. SHUT DOWN.

5/26/02 – SAFETY MTG. BLEED PRESSURE OFF WELL. RU WEATHERFORD REVERSE UNIT. DRESS OFF CEMENT WHIPSTOCK TO 4250'. PUMP 5 GALLONS FLOWZAN SWEEP. CIRCULATE CLEAN. POOH W/ 1 JT DRILL PIPE. MIRU SCIENTIFIC DRILLING. RUN GYRO SURVEY TO 4222'. RDMO SCIENTIFIC DRILLING. POOH W/ 3-1/2" DRILL PIPE AND 6-1/4" BIT. MIRU MAN WELDING. TEST PIPE RAMS TO 250 PSI FOR 3 MIN. HELD GOOD. TEST PIPE RAMS TO 1000 PSI FOR 10 MIN, HELD GOOD. TEST ANNULAR TO 250 PSI FOR 3 MIN. HELD GOOD. TEST ANNULAR TO 1000 PSI FOR 10 MIN. HELD GOOD. RDMO MAN WELDING. TIH W/ 128 JTS 3-1/2" DRILL PIPE. SECURE WELL. CLEAN LOCATION. RDMO WSU.

5/29/02 – MIRU KEY ENERGY SERVICES #115. TEST CHOKE MANIFOLD & CHOKE VALVES 1000#, OK. SAFETY MTG & RIG INSPECTION. RIG UP FLOOR & POOH W/ 128 JTS 3-1/2" 13.30 IF DP. STRAP OUT OF HOLE. SAFETY MTG & PU BHA #1. SET MOTOR @ 3.06 DEG. ORIENT TOOLS & TEST, OK. TRIP IN HOLE. RIG UP POWER SWIVEL. INSTALL STRIPPER HEAD & RUBBER.

CONTROL DRLG FROM 4250' TO 4252'. 280 MTF @ 1'/HR.

100% CEMENT

25u CO2.

5/30/02 – TIME DRILL 1' PER HOUR FROM 4252' TO 4261' W/ MTF @ 280 DEG (70% FORMATION @ 4260').

TIME DRILL 2' PER HOUR FROM 4261' TO 4263' W/ MTF @ 280 DEG (90% FORMATION @ 4262').

SLIDE FROM 4263' TO 4278' W/ MTF @ 280 DEG.

HELD SAFETY MTG W/ NIGHT CREW.

SLIDE FROM 4278' TO 4426'.

DEVIATION SURVEYS.

BOP DRILL.

100% DOLOMITE.

CO2 ZERO, MAX GAS 315u, BG GAS 48u, CONNECTION GAS 427u.