

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-03057

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2073

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

7. Lease Name or Unit Agreement Name

VACUUM GB/SA UNIT EAST

TRACT 0546

8. Well No.

033

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

4. Well Location

BALI C - 503/N & 3160/E

Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 05

Township 18-S

Range 35-E

NMPM

LEA

County

10. Date Spudded

5/29/02

11. Date T.D. Reached

6/06/02

12. Date Compl. (Ready to Prod.)

6/20/02

13. Elevations (DF & RKB, RT, GR, etc.)

3964' KB / 3953' GL

14. Elev. Casinghead

15. Total Depth

4415' TVD/6863' TMD

16. Plug Back T.D.

4250'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4250' - 4415' (6863' TMD) SAN ANDRES

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CASED HOLE GAMMA RAY-NEUTRON/SPECTRAL DENSITY DUAL SPACED NEUTRON GAMMARAY

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1562'	12-1/4"	710 SXS	
7"	24#	4123'	8-3/4"	400 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4175'	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4400' - 6868' ACIDIZED WITH 25.000 GALLONS

15% FERCHER SC ACID

28. PRODUCTION

Date First Production

6/20/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

LUFKIN 320 PUMPING UNIT / PUMP INTAKE SET @ 4243'

Well Status (Prod. or Shut-in)

PROD.

Date of Test

7/19/02

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

300

Gas - MCF

135

Water - Bbl.

52

Gas - Oil Ratio

450

Flow Tubing Press.

120

Casing Pressure

80

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

SCIENTIFIC DRILLING SURVEY, LOGS & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

L. M. Sanders

Title Supervisor, Reg./ror

Date 7/23/02