

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-03057
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-2073

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter A : 660 feet from the EAST line and 660 feet from the NORTH line

Section 5 Township 18S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3964' DF

7. Lease Name or Unit Agreement Name:

EAST VACUUM GB/SA UNIT
TRACT 0546

8. Well No.
33

9. Pool name or Wildcat
VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: REPAIR CSG LEAK, TREAT F/SCALE, ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompilation.

03/02/01 02/16/01 MIRU DDU COOH W/RODS/PMP ND WH NU BOP COOH W/TBG GIH W/CSG SCRPR T/4090'
COOH W/SCRPR GIH W/RBP & SET 4034' TST CSG FOUND HOLE 4' F/SURF MIRU BAKER RAN CMT
BOND LOG TOP CMT @ 2700' F/SURF RAN CSG INSPECTN LOG LOOKED OK RDMO BAKER MIRU ROTARY
& BULL ROGERS BK OFF CSG 125' F/SURF RAN NEW CSG RDMO ROTARY & BROGERS TST CSG T/500
PSI OK COOH W/RBP GIH W/PKR & 2-3/8" TBG TSTG T/5000 PSI SET PKR 4025' PMP 4000 GAL
XYLENE SD 24 HRS SWAB BK 40 BBL PMP SCALE CONVRTR SD 24 HR SET PKR 3526' MIRU HES
PMP 6000 GAL 15% CCA HOT ACID @ 125 DEG ISIP 1701 PSI 5 MIN 1541 10 MIN 1351 15 MIN
1173 MAX PSI 3727 AVG RATE 4.7 BPM AVG PRESS 2459 PSI RDMO HES SWAB BK LD REC 131 BW
FL START @ SURF SWAB DWN T/1400' F/SURF SD SWAB BK LD REC 35 BW COOH W/PKR GIH W/
PROD TBG ND BOP NU WH LD OLD RODS GIH W/NEW RODS & PMP HANG ON
3/02/01 RDMO DDU TEMP DROP F/REPORT.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REG/PRORATION SPECIALIST DATE 03/21/01

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE 03/21/01
Conditions of approval, if any:

EVGSAU #0546-033 CONTINUED

03/20/01

PMPG RECOVERED 3/11/01: 26 BO 140 BW 9 MCF GAS 191 CO2
3/12/01: 28 BO 123 BW 11 MCF GAS 141 CO2
3/20/01: 26 BO 104 BW 13 MCF GAS 81 CO2
FL 412' ABOVE PMP PMPG W/1-1/4 INSERT PMP SET @ 4566' 2-3/8 TBG SET @ 4602'
TBG PRESS 150 PSI CSG PRESS 55 PSI OIL GRAV 39 - COMPLETE DROP F/REPORT