Energy, Minerals & Natural Resource

101111 0-104 Revised March 25, 1999

District II 811 South First, Artesia, NM 88210

Previous Operator Signature

OIL CONSERVATION DIVISION

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AMENDED REFOR AMENDED REFO	District III 1000 Río Brazos	s Rđ., Azte	ec, NM 8	37410			South Fe, N				Subm	it to Appro	priate District Off 5 Cop		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV					Surra	10,11	141 075	03			☐ AM			
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Common Section Common				MPANY								017643			
** API Number*	ŀ										3 R				
30-0 25-03058								S Pool No			⊥ xc	EFF. 05/	08/01		
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Printed Name

Title