

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Enc Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30- 025-03058
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2073
7. Lease Name or Unit Agreement Name:  VACUUM GB/SA UNIT EAST TRACT # 0524
8. Well No. 036
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960' GL.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: CASING TEST & PUT WELL ON PRODUCTION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/30/01 MI RU DDU. GIH W/2 7/8 BULL PLUG, 2 7/8" X 4' PERFORATED SUB. & 2 7/8 TBG (TESTING TBG TO 5000 PSI) TO 6092'. COOH TO 4022'. SD.  
5/1/01 GIH W/TBG. BULL PLUG ON END OF TBG @ 6089. MI RU HES. RU PUMP TRUCK. GIH W/LOGGING TOOL. PUMP LOGGING TOOL TO BOTTOM OF TBG. RUN TMD LOG. RD PUMP TRUCK. RD MO HES. START COOH W/TBG. PULLED 35 STANDS OF TBG. SD.  
5/2/01 FINISH COOH W/TBG. GIH W/7" UNI 6 PKR & SET @ 4082'. TEST CSG TO 500 PSI. SD.  
5/3/01 CREW OFF. WAITING ON HES COILED TBG UNIT.  
5/4/01 MI RU HES GIH W/COILED TBG. BREAK CIRCULATION, PUMPING SLICK 2% KCL WATER @ 4791 PSI, 1.6 BPM, TO TOE OF LATERAL. TAGED BOTTOM OF LATERAL @ 6130'. START ACID WASH, COOH W/COILED TBG TO 4600', PUMPING 17,000 GALLONS OF 15% FERCKECK SC ACID @ 4569 PSI, 1.3 BPM, 135 DEG. LOST CIRCULATION TOWARDS LAST PART OF ACID WASH. SD. RU NITROGEN TRUCK. GIH PUMPING SLICK 2% KCL WATER & NITROGEN @ .6 BPM OF WATER & 250 SCFM, 4700 PSI. COILED TBG COULD NOT GET PAST 4690'. STOP PUMPING WATER & NITROGEN & COOH W/COILED TBG. RD MO HES. SD.  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPV., REGULATION/PRORATION DATE 5/24/01

Type or print name L. M. SANDERS

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

**EVAC #0524-036 CONTINUED**

5/5/01 CREW OFF  
5/6/01 CREW OFF  
5/7/01 SWAB BACK LOAD. STARTING FLUID LEVEL @ 2800'. SWAB BACK 175 BBLS OF FLUID W/AN  
AVERAGE OIL CUT OF 5%. ENDING FLUID LEVEL @ 2800'. SD.  
5/8/01 RELEASE UNI 6 PKR. COOH W/PKR & TBG. GIH W/SUBMERSIBLE PUMP & TBG TO 4104'. RD BOP.  
NU WELLHEAD. PUT WELL ON PRODUCTION. SUB RUNNING 55 HRTZ, 91 AMPS. RD MO DDU. TEMP  
DROP FROM REPORT.  
5/9/01 WELL ON PRODUCTION.RECOVERED 169 BBLS OIL,350 BBLS WATER,45 MCF GAS,& 12% CO2.  
5/10/01 WELL ON PRODUCTION.RECOVERED 174.1BBLS OIL, 253.3 BBLS WATER, 31 MCF GAS, 7% CO2.  
5/11/01 WELL ON PRODUCTION.RECOVERED 161 BBLS OIL, 155 BBLS WATER, 31 MCF GAS, 6% CO2.  
5/12/01 WELL ON PRODUCTION.RECOVERED 159 BBLS OIL, 148 BBLS WATER, 21 MCF GAS, 7% CO2.  
5/13/01 WELL ON PRODUCTION.RECOVERED 207 BBLS OIL, 234 BBLS WATER, 37 MCF GAS, 5% CO2.  
5/14/01 WELL ON PRODUCTION.RECOVERED 189 BBLS OIL, 207 BBLS WATER, 42 MCF GAS, 5% CO2.  
5/15/01 WELL ON PRODUCTION.RECOVERED 179 BBLS OIL, 184 BBLS WATER, 40 MCF GAS, 5% CO2.  
5/16/01 WELL ON PRODUCTION.RECOVERED 173 BBLS OIL, 169 BBLS WATER, 39 MCF GAS, 4% CO2.  
5/17/01 WELL ON PRODUCTION.RECOVERED 165 BBLS OIL, 156 BBLS WATER, 46 MCF GAS, 4% CO2.  
5/18/01 WELL ON PRODUCTION.RECOVERED 154 BBLS OIL, 125 BBLS WATER, 35 MCF GAS, 5% CO2.  
5/19/01 WELL ON PRODUCTION.RECOVERED 149 BBLS OIL, 99 BBLS WATER, 26 MCF GAS, 5% CO2.  
5/20/01 WELL ON PRODUCTION.RECOVERED 149 BBLS OIL, 102 BBLS WATER, 27 MCF GAS, 5% CO2.  
5/21/01 WELL ON PRODUCTION.RECOVERED 129 BBLS OIL, 77 BBLS WATER, 24 MCF GAS, 5% CO2.  
WELL IS PUMPING W/A SUBMERSIBLE PUMP. EQUIPMENT IN THE HOLE,128 JTS 2-7/8 TBG.  
END OF TBG @ 4059'. 4' X 2-7/8" LIFT SUB, SUBMERSIBLE PUMP @ 4104'. COMPLETE DROP  
FROM REPORT.

