1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

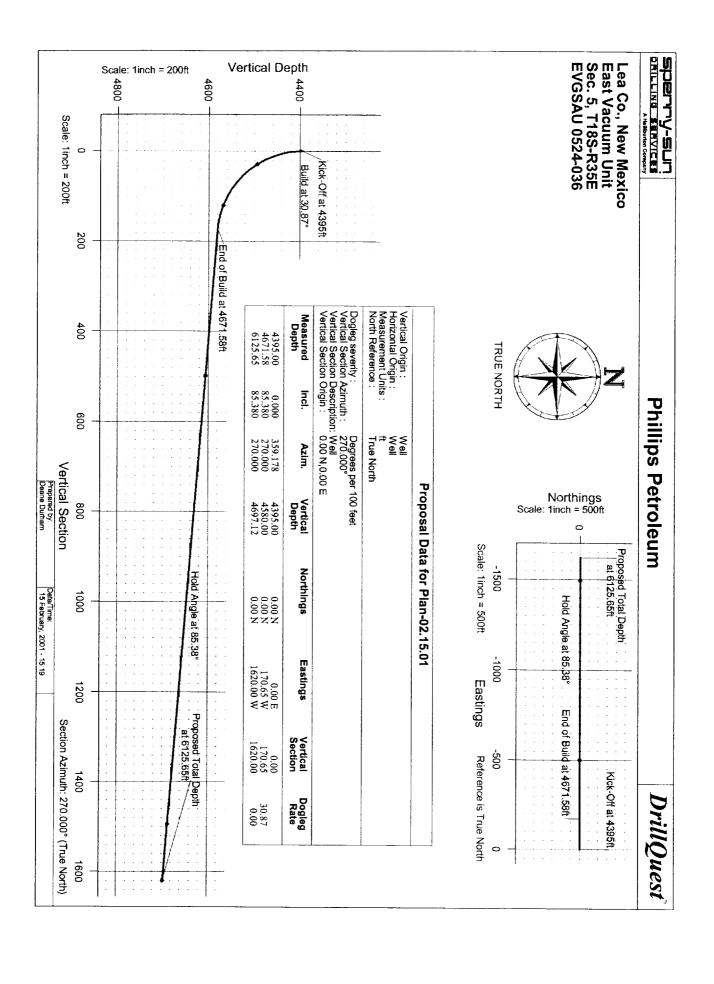
Form C-101 Revised March 17, 1999

Oil Conservation Divsiion 2040 South Pacheco

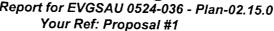
Submit to appropriate District Office State Lease - 6 Copies

AMENDED REPORT

Fee Lease - 5 Copies District IV Santa Fe, NM 87505 South Pacheco, Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address ² OGRID Number 017643 PHILLIPS PETROLEUM COMPANY ³API Number 4001 PENBROOK STREET, ODESSA, TEXAS 79762 025-03058 ⁴Property Code ⁵Property Name ⁶Well No. 9166 VACUUM GB/SA UNIT EAST TRACT #0524 036 ⁷Surface Location UL or lot no Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line Range County С 5 18-S 35-E 660 **NORTH** 1980 WEST LEA ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Township Range Lot. Idn Feet from the North/South Line Feet from the Section East/West line County D 5 18-S 35-E 660 **NORTH** 360 WEST LEA 9 Proposed Pool 1 10 Proposed Pool 2 VACUUM GRAYBURG SAN ANDRES 12 Well Type Code 11 Work Type Code 13 Cable/Rotary ¹⁴ Lease Type Code 15 Ground Level Elevation n P S 3960' G.L., 3971' RKB 16 Multiple 17 Proposed Depth 18 Formation ²⁰ Spud Date 19 Contractor 6125.65'MD/4697'TVD SAN ANDRES SPERRY SUN UPON APPROVAL ²¹ Proposed Casing and Cement Program Sacks of Cement Hole Size Casing weight/foot Setting Depth Casing Size Estimated TOC 12-1/4" 9-5/8" 24.5# 1561.4' 650 SURFACE 8-3/4" 7" 24# 4122' 400 1500' CALC. Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Plug back well to 4395' and kickoff with 6-1/8" hole. K.O.P. @ 4395 Drill a 1620' 6-1/8" lateral hole to 6125.65' M.D. at an 85.38 degree angle of inclination. Por it Expres 1 Year From Approval only Unless Drilling Underway Plug-Back ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. ul Jo: R.M.S. Approved by: Signature: Printed name: L. M. SANDERS Title: SUPV., REGULATION/PRORATION Title: **Expiration Date:** Approval Date: Date: Phone: Conditions of Approval: 05/06/01 915/368-1488 Attached



Sparry-Sun Drilling Services Proposal Report for EVGSAU 0524-036 - Plan-02.15.01





Phillips Petroleum Lea Co., New Mexico

East Vacuum Unit Sec. 5, T18S-R35E

Measured			Vertical			Vertical	Dogleg
Depth (ft)	Incl.	Azim.	Depth (ft)	Northings (ft)	Eastings (ft)	Section (ft)	Rate (°/100ft)
4395.00	0.000	0.000	4395.00	0.00 N	0.00 E	0.00	
4400.00	1.544	270.000	4400.00	0.00 N	0.07 W	0.07	30.87
4420.00	7.718	270.000	4419.92	0.00 N	1.68 W	1.68	30.87
4440.00	13.892	270.000	4439.56	0.00 N	5.43 W	5.43	30.87
4460.00	20.066	270.000	4458.68	0.00 N	11.27 W	11.27	30.87
							00.01
4480.00	26.240	270.000	4477.06	0.00 N	19.13 W	19.13	30.87
4500.00	32.414	270.000	4494.49	0.00 N	28.92 W	28.92	30.87
4520.00	38.588	270.000	4510.76	0.00 N	40.53 W	40.53	30.87
4540.00	44.762	270.000	4525.69	0.00 N	53.82 W	53.82	30.87
4560.00	50.936	270.000	4539.11	0.00 N	68.64 W	68.64	30.87
4500.00							00.01
4580.00	57.110	270.000	4550.85	0.00 N	84.81 W	84.81	30.87
4600.00	63.284	270.000	4560.79	0.00 N	102.16 W	102.16	30.87
4620.00	69.458	270.000	4568.80	0.00 N	120.47 W	120.47	30.87
4640.00	75.632	270.000	4574.80	0.00 N	139.54 W	139.54	30.87
4660.00	81.806	270.000	4578.71	0.00 N	159.15 W	159.15	30.87
4671.58	05 200	070.000					
	85.380	270.000	4580.00	0.00 N	170.65 W	170.65	30.87
5000.00	85.380	270.000	4606.45	0.00 N	498.01 W	498.01	0.00
6000.00	85.380	270.000	4687.00	0.00 N	1494.76 W	1494.76	0.00
6125.65	85.380	270.000	4697.12	0.00 N	1620.00 W	1620.00	0.00

All data is in Feet unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

Magnetic Declination at Surface is 10.423° (15-Feb-01)

The Dogleg Severity is in Degrees per 100 feet. Vertical Section is from Well and calculated along an Azimuth of 270.000° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 6125.65ft., The Bottom Hole Displacement is 1620.00ft., in the Direction of 270.000° (True).

Comments

Stat	tion Coordi		
TVD	Northings	Eastings	Comment
(ft)	(ft)	(ft)	
4395.00	0.00 N	0.00 E	Kick-Off at 4395ft
4409.98	0.00 N	0.61 W	Build at 30.87°
4580.00	0.00 N	170.65 W	End of Build at 4671.58ft
4638.56	0.00 N	895.33 W	Hold Angle at 85.38°
4697.12	0.00 N	1620.00 W	Proposed Total Depth at 6125.65ft
	(ft) 4395.00 4409.98 4580.00 4638.56	TVD (ft) (ft) 4395.00 0.00 N 4409.98 0.00 N 4580.00 0.00 N 4638.56 0.00 N	(ft) (ft) (ft) (ft) 4395.00 0.00 N 0.00 E 4409.98 0.00 N 0.61 W 4580.00 0.00 N 170.65 W 4638.56 0.00 N 895.33 W

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. 1st Street, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Dis ict IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 . 5		THE SEPTEMBER OF THE	71 1 1		
¹ API Number	² Pool Code	³ Pool Nar	ne		
30-025-03058	62180	VACUUM GRAYBURG SAN ANDRES			
⁴ Property Code	⁵ Prop	erty Name	⁶ Well Number		
9166	VACUUM GB/SA UNIT	EAST TRACT #0524	036		
⁷ OGRID No.		ator Name	9 Elevation		
017643	PHILLIPS PET	ROLEUM COMPANY	3960'GL.3971'KB		

¹⁰Surface Location

					Loodan	OII			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	5	18-S	35-E		660	NORTH	1980	WEST	LEA
			115					11201	

11 Bottom Hole Location If Different From Surface

						·	one i rom Suriac	. •		
ı	UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
ļ	D	5	18-S	35-E		660	NORTH	360	WEST	LEA
1	12 Dedicated Acres	13 Joint	or Infill 14 (Consolidation (Code 15 Orde	r No.				
l	320			_						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS, BEEN APPROYED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Tilleste & Waleyla: 8.M.S. Signature M. SANDERS Printed Name SUPV., REGULATION/PRORATION Title 03/06/01 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11/1939 Date of Survey Signature and Seal of Professional Surveyer: (Location staked & surveyed by Phillips Petroleum Company 11/1939) Certificate Number