

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-03058
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1502
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 0524
8. Well No.	036
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter <u>C</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) RKB 3971', GL 3960'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: FRAC STIMULATE UPPER SAN ANDRES IN WA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/04/96 MIRU DA&S WS #294, COOH W/RODS, LEFT PMP BARREL IN TBG, NU BOP & PAN, COOH W/TBG, HAD T/SWAB FLUID OUT OF TBG, TRIP SAND PMP, TAG @ 4640', CATCH SAMPLE IRON SULFIDE & FORMATION, GIH W/SKILL STRING, SISD.
- 12/05/96 COOH W/KS, STD BY, WAIT F/HOT OILER T/PMP HOT WTR ON BOP, TRIP IN W/SCRAPER T/4409', COOH, DMP GRAVEL T/PLUG BK F/4640' T/ +/-4440', SISD.
- 12/06/96 TAG TOP GRAVEL, DMP GRAVEL & LET FALL, TAG TOP GRAVEL @ 4442', SISD.
- 12/09/96 MIRU TBG TSTRS, GIH TSTNG W/PKR & 3-1/2" TBG (9000#), RDMO TBG TSTRS, SET PKR @ 4022', LD & TST TBG/CSG ANNUL T/500# OK, LD TBG W/49.5 BBL WTR, ESTAB PI RATE @ 2.25 BPM @ 2200#, SISD.
- 12/10/96 MIRU HES & GUARDIAN EQMT, TST LINES, PMP WTR/CALC FRACTION, PMP 200,000# 20/40 OTTAWA SAND 35# BORAGEL FLUID AS FOLLOWS: 6000 GALS PAD; 500 GALS W/3 PPG SAND; (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 1-9-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL FILED BY JIMMY SCOTT
REGISTRATION DIVISION

JAN 15 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EVAC #0524-036

12/10/96 CONTINUED

7500 GALS PAD; 2000 GALS W/2 PPG SAND; 4000 GALS W/3 PPG SAND; 5000 GALS W/4 PPG SAND; 4800 GALS W/5 PPG SAND; 6667 GALS W/6 PPG SAND; 6500 GALS W/7 PPG SAND; 6625 GALS W/8 PPG SAND; 1530 GALS FLUSH, ISIP 2758# START FLOW BK @ +/-1 BPM, AVG PRESS 4616# AVG RATE 25.5 BPM, RDMO HES, FLOW BK UNTIL DEAD, RD GUARDIAN, OBSERVE WELL, SISD.

12/11/96 TRIP SINKER BAR, TAG PKR, REL PKR, COOH LD 3-1/2" TBG & PKR, MIRU DAVIS REV UNIT, GIH W/6-1/4" BIT & TBG, TAG SAND @ 4255', BRK CIRC, CO F/4255' - 4345', CIRC CLN, PU INTO CSG, SISD.

12/12/96 CO SAND & GRAVEL T/TD, CIRC CLN, PULL UP INTO CSG, SISD.

12/13/96 GIH TAG FILL @ 4635', PMP 450 BBLS TRY T/BRK CIRC, COULDN'T, RE TAG @ 4632', COOH LD BIT, PU GIH W/PKR, SET PKR @ 4020', OPEN UP W/O# ON TBG & FL @ 3600', DIDN'T REC ENOUGH FL T/GAUGE IN TK, END FL @ 3900', SISD.

12/16/96 OPEN UP W/200# ON TBG, FL @ 3700', WAIT 1 HR BETWEEN RUNS, NO ENTRY, LD OUT 3-1/2" WS, UNLD & RACK - COND. 2, 2-3/8" TBG, REL PKR, COOH LD OLD 10V 2-3/8" TBG & PKR, PU SIH W/2-3/8" SN, IPC SUB, BLAST JT, 18 JTS TBG, TAG & 3 JTS TBG, SISD.

12/17/96 FIN GIH W/TBG, ND PAN & BOP, FLNG UP WH, GIH W/PMP & RODS, SPACE OUT, SISD.

12/18/96 PROBLEMS STARTING PULLING UNIT DUE T/EXTREME COLD WEATHER, LD & TST PMP ACTION RDMO DDU, LEAVE PMPG, NO TST.

12/19/96 NO TST DUE T/FREEZING WEATHER.

12/21/96 PMPNG NO TST.

12/22/96 PMPNG NO TST.

12/23/96 PMPNG NO TST.

12/24 - 29/96 PMPNG NO TST.

12/30/96 MIRU DA&S WS #234, CHG STUFF BOX, RDMO DDU, PMP 20 HRS NO TST.

01/02/97 PMP ON % TIMER, TST 60 BOPD 5 BWPD 12 MCF 2.4% CO2.

01/03/97 PMP 12 HRS, TST 53 BOPD 13 BWPD 13.6 MCF 2.0% CO2.

01/04/97 PMP 14 HRS, TST 65 BOPD 11 BWPD 17.6 MCF 2.5% CO2.

COMPLETE DROP F/REPORT