

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELL**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent **within ten days after the work specified is completed.** It should be signed and sworn to before a notary public **on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging or other important operations, even though the work was witnessed by an agent of the commission.** Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF <del>SUCCESS</del> <b>CHEMICAL TREATMENT OF WELL</b>	<b>XXXX</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

**Odessa, Texas**

**January 8, 1940**

Place

Date

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Phillips Petroleum Company** **Santa Fe B-1502** Well No. **36** in the \_\_\_\_\_  
Company or Operator Lease  
**NE 1/4 NW 1/4** of Sec. **5**, T. **18-S**, R. **35-E**, N. M. P. M.,  
**Vacuum** Field, **Lea** County

The dates of this work were as follows: **December 29, 1939**

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on **December 29** 19 **39**  
and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**T.D. - 4645 Lime Filled hole with 170 Barrels Oil and killed well. Pulled tubing and rerun with Guiberson Packer set at 4027' 4". Checked annular space and found it full of oil. Introduced 2000 gallons Dowell XXWF-6. Flushed tubing with 18 Barrels oil.**

**Swabbed and flowed 6 hours recovering oil load and acid. Then flowed 310 Barrels fresh oil, no water, in 13 hours, through 3/4" choke on 2" tubing. Well was then shut in to wait for tankage to test further.**

Witnessed by **L.L. Smith** **Phillips Petroleum Company** **Lease Foreman**  
Name Company Title

Subscribed and sworn to before me this **8th**  
day of **January**, 19 **40**

*BC Ballard Jr*  
Notary Public

My Commission expires **6-1-41**

I hereby swear or affirm that the information given above is true and correct.

Name *W. J. ...*  
Position **District Chief Clerk**

Representing **Phillips Petroleum Company**  
Company or Operator

Address **Drawer 811, Odessa, Texas**

Remarks:

*Roy Garlbrough*  
Name

**OIL & GAS INSPECTOR**

Title

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