

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-03060
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract #0524
8. Well No. 045
9. Pool name or Wildcat Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator ConocoPhillips Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>West</u> line and <u>1650</u> feet from the <u>North</u> line Section <u>5</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3959.4' GL & 3970' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidize, Swab, & Return to Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/16/02: MIRU WSU. JAR ON PUMP. COULD NOT UNSEAT PUMP. BACK OFF RODS. START POOH W/RODS. SECURE WELL.

10/17/02: POOH W/RODS. KILL WELL. PUMPED 425 BBLS TO KILL WELL. ND WELLHEAD. NU BOP. RU SWAB LINE. UNABLE TO TIH W/SWAB CUPS DUE TO PARAFFIN. TRIED TIH W/PARAFFIN KNIFE. UNABLE TO TIH. SECURE WELL.

10/18/02: RU HOT OIL TRUCK TO CSG. PUMP 75 BBLS FRESH WATER @ 250 DEGREES TO LOOSEN UP PARAFFIN IN TBG. RD HOT OIL TRUCK. RU LINE TO FRAC TANK & SWAB TBG DOWN. POOH W/TBG TO RODS. BACK OFF RODS. POOH W/TBG, SWABBING AS NEEDED. TIH W/SANDLINE BAILER & TAG FOR FILL. TAGGED @ 4512'. POOH W/SANDLINE BAILER. SECURE WELL.

10/19/02: CREW OFF.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy R. Rinder TITLE HSE/Regulatory Supervisor DATE 01/24/03

Type or print name Larry Leach

Telephone No.

(This space for State use)

APPROVED BY
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WILKINS
OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE JAN 30 2003

Continued:

East Vacuum GB/SA Unit #05247-045

10/20/02: CREW OFF.

10/21/02: BLEED OFF PRESSURE. TIH W/BIT, SCRAPER, & TBG TO 4130'. PUMP 210 GALLONS TOLUENE DOWN TBG. POOH W/TBG, SCRAPER & BIT. TIH W/TAI PIPE, PKR AND TBG, TESTING TBG TO 5000 PSI. SPOT 1000 GALLONS TOLUENE. SET PKR @ 4041'. END OF TAIL PIPE @ 4512'. SECURE WELL.

10/22/02: SWAB BACK TOLUENE. RU PUMP TRUCK & PUMP 750 GALLON MIXTURE OF SCALE CONVERTER. RU PUMP TRUCK TO CSG & TEST PKR TO 500 PSI. HELD GOOD. SECURE WELL.

10/23/02: MIRU HES. PUMP 50 BBLS FRESH WATER PAD @ 4 BPM, 2444 PSI. PUMP 500 GALLONS 15% FERCHECK ACID. PUMP 3300 LBS ROCK SALT & 3300 LBS FINE MESH SALT @ 4.3 BPM, 3496 PSI. PUMP 4000 GALLONS 15% FERCHECK ACID # 3.8 BPM, 3616 PSI. VALVE FAILED ON ACID TRUCK & COULD NOT GET LAST 2000 GALLONS OUT OF TRUCK. PUMP 64 BBLS FRESH WATER @ 3.5 BPM, 4571 PSI. SHUT DOWN. ISIP 4190 PSI. 5 MIN 2777 PSI. 10 MIN 2341 PSI. 15 MIN 1936 PSI. AVG PRESSURE 2737 PSI. AVG RATE 3.8 BPM. MAX PRESSURE 4648 PSI. MAX RATE 4.8 BPM. 311 BBLS TOTAL LOAD. RDMO HES. LEAVE WELL SHUT IN FOR 1 HR. FLOW BACK WELL TO FRAC TANK. SWAB BACK LOAD. RECOVERED 37 BBLS. WAIT ON PUMP TRUCK. PUMP 120 BBLS FRESH WATER DOWN TBG. SECURE WELL.

10/24/02: OPENED WELL TO FRAC TANK. MADE 4 SWAB RUNS & RECOVERED 3 BBLS FLUID. WAIT ON PUMP TRUCK. UNSET PKR. TIH & TAG FOR SALT. RU PUMP TRUCK TO TBG. PUMP FRESH WATER DOWN TBG. TRY TO WASH SALT, PKR STARTED TO DRAG. POOH W/ TBG, PKR AND TAIL PIPE. TIH W/NOTCHED COLLAR & TBG TO TOP OF SALT. RU PUMP TRUCK TO TBG & WASH DOWN 90' TO 4512'. POOH W/TBG & NOTCHED COLLAR. SECURE WELL.

10/25/02: BLEED PRESSURE OFF WELL. TIH W/PRODUCTION TBG. ND BOP. NU WELLHEAD. TIH W/RODS & PUMP, PICKING UP 71 NEW 3/4 D-90 RODS TO REPLACE 5/8 RODS THAT WERE LAID DOWN. LOAD & TEST. HANG WELL ON. CLEAN LOCATION. RDMO WSU. WELL ON PRODUCTION. TEMPORARY DROP FROM REPORT.

12/05/02: WELL TESTS: 12/03/02 = 14 BBLS OIL, 8 BBLS WATER, 24 MCF GAS. 12/04/02 = 14 BBLS OIL, 6 BBLS WATER, 19 MCF GAS. 12/05/02 = 15 BBLS OIL, 6 BBLS WATER, 23 MCF GAS. SURFACE EQUIPMENT: LUFKIN C-144D-143-64, SL - 64" SPM - 7 RODS & PUMP CONFIGURATION: (39) 7/8 D90 RODS, (136) 3.4 D90 RODS, 1-1/2" X 16' INSERT PUMP. TUBING CONFIGURATION: 128 JTS 2-3/8 TUBING, 5-1/2" X 2-3/8" TAC SET @ 3991, 14 JTS 2-3/8" TUBING, SEATING NIPPLE, 32' X 3" GAS ANCHOR. ENDOF TBG @ 4457'. COMPLETE DROP FROM REPORT.