

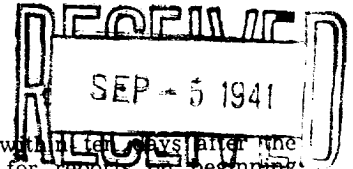
DUPLICATE

NEW

EXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of ~~HOBBES OFF~~ and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

|  |            |  |  |
|--|------------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS                            |            | REPORT ON REPAIRING WELL                       |  |
| REPORT ON RESULT OF <del>SHOOTING</del> CHEMICAL TREATMENT OF WELL | <b>XXX</b> | REPORT ON PULLING OR OTHERWISE ALTERING CASING |  |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                        |            | REPORT ON DEEPENING WELL                       |  |
| REPORT ON RESULT OF PLUGGING OF WELL                               |            |  |  |

Odessa, Texas

Place

September 2, 1941

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

**Phillips Petroleum Co., Santa Fe, B-1502** Well No. **45** in the  
Company or Operator Lease  
**NW/4** of Sec. **5** T. **18-S**, R. **35-E**, N. M. P. M.,  
**Vacuum** Field, **Lea** County

The dates of this work were as follows: **August 23, 1941 to August 25, 1941, Inc.**

Notice of intention to do the work was (~~XXXX~~ submitted on Form C-102 on **August 23** 19 **41**  
and approval of the proposed plan was (~~XXXX~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 4620 Lime. Acidized well with \*500 gals Dowell XXWF6. Maximum tubing pressure 450#, minimum 200#. Recovered oil load and swabbed 9.8 bbls oil in 13 hours. Acidized with 1000 gals Dowell XXWF6. Maximum tubing pressure 1200#, minimum 50#. Recovered oil load and flowed 63 bbls oil in 5 hours.

\*-C-102 Filed for only 500 gal treatment, however after acidizing with 500 gals found it necessary to acidize with second stage of 1000 gals acid.

Witnessed by **L. L. Smith** **Phillips Petroleum Co.,** **Lease Foreman**  
Name Company Title

Subscribed and sworn to before me this

**2** day of **September**, 19 **41**

*Geo. D. Henshaw*  
**Geo. D. Henshaw** Notary Public

My Commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name *R. J. Terrell*Position **District Chief Clerk**

Representing **Phillips Petroleum Co**  
Company or Operator

Address **Box 6666, Odessa, Texas.**

Remarks:

*Roy Yarbrough*  
Name  
**OIL & GAS INSPECTOR**  
Title