

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-03061

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Vacuum Abo Unit
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762		59
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Vacuum Abo Reef
THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
3971' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-20-80 MI Johnston WS Unit. Pulled rods and tbg. Knocked out bridge at 8700' w/bailer. Wellex perfd 5-1/2" csg w/2 shots per foot, 8508-8538'.
- 5-21-80 PTD. Set BP at 8800', pkr 8660'. Howco trtd dwn 2-3/8" tbg through csg perfs 8670-8742' w/2000 gals 15% NE HCL w/one drum Tretolite SPP-14 and w/two ball sealers each bbl acid. Flshd w/35 BW. Max press 500#, min 400#, inst SDP zero, inj rate 4.2 BPM. Moved BP to 8660', pkr 8540'. Trtd through perfs 8544-8650' w/2500 gals 15% NE HCL w/one drum Tretolite SPP-14 and two ball sealers each bbl acid. Flshd w/35 BW, max press 1800#, min 1700#, inst SDP zero, inj rate 4.7 BPM. Moved BP to 8540', pkr 8450'. Trtd through perfs 8508-8538' w/2500 gals 15% NE HCL acid w/one drum Tretolite SPP-14 and one ball sealer each bbl acid. Flshd w/35 BW. Max press 1000#, min 1000#, inst SDP zero, inj rate 4.5 BPM. Moved BP to 8800'.
- 5-22-80 Swbd 5 hrs, 21 BO, 12 BL&AW. Set 2" x 1-1/4" x 22' pmp at 8760'. MO Johnston WS Unit. Pmpd 14 hrs--no gauge.
- 5-23-80 Pmpd 24 hrs, 47 BO, 32 BAW.
- 5-24-80 Pmpd 24 hrs, 72 BO, 50 BSW.

(Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
BOP: SERIES 900, 3000# WP, DOUBLE W/ONE SET BLIND RAMS, ONE SET PIPE RAMS, MANUALLY OPERATED.
SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 28, 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

skm

5-25-80 Pmpd 24 hrs, 84 B0, 36 BW.
5-26-80 Pmpd 24 hrs, 67 B0, 35 BSW.
5-27-80 Pmpd 24 hrs--no gauge.
5-28-80 Pmpd 24 hrs, 71 B0, 33 BSW, GOR 1166, from perfs 8508--8650'. Shut in for evaluation.

RECEIVED

OCT 29 1980

OIL CONSERVATION DIV.