

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1502
7. Unit Agreement Name
8. Farm or Lease Name Btry #1 Vaccum Abo Unit, Tr #6-I
9. Well No. 59
10. Field and Pool, or Wildcat Vaccum Abo Reef
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Btry #1 Vaccum Abo Unit, Tr #6-I
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	9. Well No. 59
4. Location of Well UNIT LETTER <u>F</u> <u>2313</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vaccum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3971' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-74 MI + RU Johnson WS unit pld rode & tbg. Ron tbg. set pkr @ 8431' and BP @ 8661'.  
11-1-74 Runco treated down tbg. thru csg. perfs 8544-8656' w/6000 gals 15% NE acid, flushed w/40 BW treating pressure zero, AIR 5.2 BPM Used 2 ball sealers/bbl in last 82 bbls. Swtd 3 1/2 hrs f/7000 rec 6 BLW.  
11-2-74 Pld tbg. pkr & BP Set 2 3/8" tbg @ 8670' w/anchor catcher on bottom, set pump @ 8669' Mo unit  
11-3-74 P/24 hrs, no gauge  
11-4-74 P/24 hrs, 6 BO, 10 BLW  
11-5-74 P/24 hrs, 12 BO, 23 BW  
11-6-74 P/24 hrs, 12 BO, 18 BW  
11-7-74 P/24 hrs, abo perfs 8544-8742; rec. 22 BO, 3 BW, GOR 562/1. Well restored to producing status.

BOP equipment and program used Series 900, 3000 # WP, Double manually operated, w/one set pipe rams and one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 11-8-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: