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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) ~~WELL~~ ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
~~Recompletion~~

This form must be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 19, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company

Santa Fe

Well No. **59**, in **SE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

F Unit Letter

Sec. **5**

T. **18S**

R. **35-E**

NMPM.

Vacuum Abo

Pool

Lea

County. Date Spudded **7-29-61**

Date Drilling Completed **9-7-61**

Please indicate location:

Elevation **3958'** Gr **8510'** Total Depth **8982'** FBTD **8950'**

Top Oil/Gas Pay **8510'** Name of Prod. Form. **Abo**

PRODUCING INTERVAL -

Perforations **8544-8742'**

Open Hole Depth **8766'**
Casing Shoe Depth **8766'**

OIL WELL TEST -

None prior to acid treatment

Natural Prod. Test: **0** bbls. oil, **0** bbls. water in **0** hrs, **0** min. Size **24/64"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **165** bbls. oil, **0** bbls. water in **24** hrs, **0** min. Size **24/64"**

GAS WELL TEST -

Natural Prod. Test: **0** MCF/Day; Hours flowed **0** Choke Size **0**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	331	350
8-5/8	3250	400
5-1/2	8982	545

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **0** MCF/Day; Hours flowed **0**

Choke Size **0** Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Acidized with 1000 gallons 15% regular acid**

Casing Tubing **5100** Date first new **September 14, 1961**
Press. **5100** oil run to tanks

Oil Transporter **The Permian Corp.**

Gas Transporter **-**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ 19____

Phillips Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Signed: **W. H. S. S. S.**
(Signature)

District Chief Clerk

By: _____ Title: _____

Send Communications regarding well to:

Phillips Petroleum Company

Name: _____

Box 2105, Hobbs, New Mexico