	بر ۲	-	•				-			
BTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT OIL CONSERVA						IVISIO		Form C-104 Revised 10-1-76		
DISTATED TO P. O. BOX						87501				
PIL8 U.8.0.8.				•			<b>,</b> ·			
				AN						
GAS GPENATOR X	AUTHO	RIZATIC	от ис	TRANSP	ORT OIL		AL GAS	· 、		
Operator Phillips Oil Company	,								· · ·	
Address 4001 Penbrook Street		, Texa	<b>is</b> 7	9762			•	×		
Reason(s) for filing (Check proper box,	)	in Transp		:	ſ	ther (Please	esplain)			
New Well	Cit			Dry Gas Condens	~	Effect	ive 12/01	1/83		
Change in Ownership	Casingh		<u> </u>						70762	
If change of ownership give name and address of previous owner	Phillips [Variable]	Petro	leum	Compar	<u>av. 4001</u>	Penbroo	<u>k Street</u> ,	<u>Odessa, Texas</u>	79762	
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo					rmation Kind of Lease				Lease No.	
Vacuum Abo Unit Batter		Vacu	um A	ho Reel	E		State, Federal	or Fee State	<u>B-1502</u>	
Focurious	0-1 10Feet Fi	on The_	Nor	<u>th</u> Lim	and <u>990</u>		_ Feet From T	₩est		
	mahip	<u>185</u>	R	ange <u>3</u> !	5E	NMPM,	Lea		County	
DESIGNATION OF TRANSPOR	TER OF OIL	L AND I	NATU	RAL GA	S		Ŧ	ad some at this form in a	be senti	
Neme of Authorized Transporter of Cil K or Condensate Texas-New Mexico Pipe Line Company					P. O. Box 2528, Hobbs, N.M. 88240					
Name of Authorized Transporter of Casinghead Gas at Dry Gas Phillips Petroleum Company					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Texas 79762					
If well produces oil or liquids,	Unit Sec. Twp. Rqe. M 5 18S 35E				Is gas actually connected? When Yes			n NR		
give location of tanks. If this production is commingled with	A		lesse	or pool,	give commi	ngling order	number:			
COMPLETION DATA	T	Oll Well	- EG	za Weil	New Well	Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v	
Designate Type of Completion	Completion - (X)				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
								Dupth Casing Shoe		
Perforations										
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
						<u> </u>				
TEST DATA AND REQUEST F	OR ALLOW	ABLE	(Test	must be of	l	of total volu	ne of load oil i	and must be equal to or e	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Tes		able.	for this de	pth or be for	full 24 hours	) , pump, gas lif			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
	Oli-Bhie.				Water - Bbl			Gas-MCF		
Actual Prod. During Test								1		
GAS WELL								Gravity of Condensate	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Langth of Test			Bble. Condensete/MMCF						
Teeling Method (pulat, back pr.)	Tubing Pres	Tubing Pressure (shut-ia)				sewe (Shut-		Choke Size		
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION FEB 6 1984					
I hereby certify that the rules and	regulations o	of the Oli	I Cons	ervation	APPRO	VED		······	19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BYDISTRICT I SUPERVISOR						
· · · ·					11		by filed in a			
BRush L. B. Rush					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepense.					
(Sitvata.)					well, th	well, this form must be accompanies by a tabulation of the well in accordance with RULE 111.				
Production Records Supervisor (Tule)					All sections of this form must be filled out completely for allow able on new and recompleted wells.					
December 29, 1983					Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl					
						erate Form nd wells.	s C-104 mus	r pa illen tot eecu b	one ne morrela	

÷. • ·

S. martine article

. <del>Labora</del>

÷

.....

JAN 1 2 198 De CO BA

;

.