

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name <u>Vacuum Abo Unit</u>
2. Name of Operator <u>Phillips Petroleum Company</u>	8. Farm or Lease Name <u>Vacuum Abo Unit J. 6-4</u>
3. Address of Operator <u>Rm. 401, 4001 Penbrook St., Odessa, Tx. 79762</u>	9. Well No. <u>63</u>
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum Abo Reef</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3979 RKB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/8/80 MI Johnson WS Unit, Pulled tbg & pkr.
Well dead prior to workover.

10/9/80 Ran 2-3/8" tbg., pkr, & BP. Set BP @ 8820', pkr. 8695', Swbd f/perfs 8706-8813
for 2 hrs - 3 BO, 16 BW.

10/10-12/80 Treated down tbg. thru perfs. 8706-8813 w/3000 gals 15% NE HCL acid.
Moved BP to 8965, pkr. to 8550'. Treated down tbg. thru perfs. 8564-8685
w/4500 gals 15% NE HCL. Moved BP to 8550, pkr. to 1800'. Treated down tbg.
thru perfs. 8233-8536 w/8000 gals 15% NE HCL. Moved BP to 8850', pkr to 8200'.

10/13-14/80 Swb tstd perfs.

10/15/80 MO Tyler WS Unit. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1/4/82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: