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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

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	U.S.G.S.	ALITH	ODIZATION '	TO TO A		AND NATURA	CAS		
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- 1	Address								
	Phillips I	Building -	Odessa, 1	'exas					
}	Reason(s) for filing (Check proper bo				Other	(Please explain)			
	New We!l		n Transporter of		m _	segregate v	11a b 4a	le ba44	_
	Ħ	•					LETTS OA CUT	E DECL	ery
	Recompletion	Oil		Dry Ga	s 🖳 25 6	ignment.			
	Change in Ownership	Casinghe	ead Gas 🔲	Conden	sate				
L					 				
1	If change of ownership give name								
	and address of previous owner					····			
11	DESCRIPTION OF WELL AND	LEASE							
			Pool Name, In	cluding Fo	ormation	Kind of L	ease		Lease No.
	Vacuum Abo Unit, Batte	Ory				State Fed	ieral or Fee 🙎	ate	
	#1, Tr. 6-I	63	ASCER	m Abo	Keei		30	404	l
	Location								
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	Unit Letter;	reet FR	Jii 1116	LID	- and	eet Fi	,		
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	Line of Section 5	ownship 10	R	ange		, NMPM,		≒	County
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III.	DESIGNATION OF TRANSPOR	RTER OF OIL	AND NATU	RAL GA	S			C D	***
1	Name of Authorized Transporter of O	il A or C	Condensate		Address (Give	iddress to which ap	proved copy of this	s form is to	be sent)
	Texas-New Mexico Pipe		INY		Box 151	0 - Midland	. Texas		÷, •
1	_						-		
[Name of Authorized Transporter of C		or Dry Gas	s	1	iddress to which ap			optioni)
1	Phillips Petroleum Com	mpany			Phillip	s Building	- Odessa, I	exec.	Ć.
ŀ		Unit Sec	Twp.	P.ge.	Is gas actually	connected?	When		ক
İ	If well produces oil or liquids,		185	35E	Yes			نے	, Ca
	give location of tanks.	PL .) 100	שננ	7.00				
	If this production is commingled w	with that from a	ny other lease	or root	give commingli	ng order number:			
1		VICE CHAL HORE A	ily other rease	or poor,	F110 CO				
				_	_	-			
	COMPLETION DATA						Plug Back	Same Res	v. Diff, Res'v.
				ıs Well		prkover Deepen	Plug Back	Same Res	v. Diff. Res'v.
	Designate Type of Complet	ion = (X)	Oil Well Go		New Well W			Same Res	v. Diff. Res'v.
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	Designate Type of Complet	Date Compl.	Oil Well Go	ns Well	New Well Wo	orkover Deepen			v. Diff. Res*v.
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	Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl.	Oil Well Go	ns Well	New Well Wo	orkover Deepen	P.B.T.D. Tubing Depti	n	v. Diff, Resiv.
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(Signature) Region Office Supervisor

(Title)

July 13, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.