TION TO THE TON		ONSERVATION COMMISSION	Form C-104
DISTRIBUTION NTA FE		TOD ALLOWADIE	Supersedes Old C-104 and C- S [] [EffectiveD-1-65
LE	-	AND	
S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	1 28 <b>FM '67</b>
AND OFFICE			
RANSPORTER GAS	<del></del>		
PERATOR	-		
PORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Phillips Pet	roleum Company		
dress	<del></del>		
Phillips Bui ason(s) for filing (Check proper box	lding - Odessa, Texas	Other (Please explain)	- 10
ew Well	Change in Transporter of:	Unitization E	Affective 2-1-67
ecompletion	Of: Dry Ga		-
om je in Ownership	Custinglie ac data		
change of ownership give name	Phillips Petroleum Comp	pany - Santa Fe No. 63	
l address of previous owner			
ESCRIPTION OF WELL AND	LEASE   Well No.   Pool No	ame, Including Formation	Kind of Lease
Vacuum Abo Unit, Tr	ract 6-I 63 Va	cuum Abo Reef	State, Federal or Fee State
occtior.		000	om The west
Unit Letter <b>E</b> ; <b>23</b> ]	O Feet From The <b>north</b> Lis	ne and 990 Feet Fro	m The
The Section K . T	ownship 18S Range 3	, NMPM,	Les Coun
Liffe of Bacton		• 0	
ESIGNATION OF TRANSPOL Idme of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
Mama New Merice Pipe	Line Company	Box 1510 - Midland,	proved copy of this form is to be sent)
ame of Authorized Transporter of C	Casinghead Gas 🔀 — or Dry Gas 🔝	Phillips Building -	Odessa, Texas
Phillips Petroleum C	ompany	Is gas actually connected?	When
- f well produces oil or liquids, ive location of tanks.	Unit Sec. 1 wp. 1498. 351	Yes	
ive reading of takes	with that from any other lease or pool	l, give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Res'v. Diff. R
Designate Type of Comple	O1. 11922		1
Oate Spudded	Date Compl. Ready to Frod.	Total Depth	P.E.T.D.
odte abudden			Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations		2,5000	
		ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		A Committee of the Comm	
		for a second of total volume of load	d oil and must be equal to or exceed top
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours,	
OIL WELL	able for this	e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g	
OIL WELL	able for this	Producing Method (Flow, pump, g	
OIL WELL	able for this	depth or be for full 24 hours,	as lift, etc.)
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this	Producing Method (Flow, pump, g	as lift, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this  Date of Test  Tubing Pressure	Producing Method (Flow, pump, g  Casing Pressure	Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this  Date of Test  Tubing Pressure	Producing Method (Flow, pump, g  Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test  GAS WELL	able for this    Date of Test	Producing Method (Flow, pump, g  Casing Pressure	Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Frod, During Test	able for this  Date of Test  Tubing Pressure	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Frod, During Test  GAS WELL	able for this    Date of Test	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL	able for this    Date of Test	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gravity of Condensate  Choke Size  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Fred, During Test  GAS WELL  Actual Fred, Test-MOF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL  I hereby certify that the rules	Date of Test    Date of Test	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gravity of Condensate  Choke Size  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MOF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL  I hereby certify that the rules	able for this    Date of Test	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE  APPROVED  ORICIAL	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  CRVATION COMMISSION  , 19
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Frod, During Test  GAS WELL  Actual Frod, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules Commission have been compliabove is true and complete to	able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  IANCE  and regulations of the Oil Conservation gives the best of my knowledge and believed.	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE  APPROVED  APPROVED  SIGN:1) 187 (1)  TITLE	Choke Size  Gravity of Condensate  Choke Size  Choke Size  CRVATION COMMISSION  , 19
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Date First New Gil Run To Tanks  Length of Test  Actual Fred, During Test  GAS WELL  Actual Fred, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules Commission have been compliabove is true and complete to	able for this    Date of Test	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE  APPROVED  APPROVED  TITLE INTERIOR STATE AND ADDRESS AND ADD	Choke Size  Gravity of Condensate  Choke Size
Actual Frod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to	able for this    Date of Test	Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSE  APPROVED  APPROVED  Title In this is a request for well, this form must be act tests taken on the well in All sections of this forms.	Gravity of Condensate  Choke Size  Choke S
Date First New Cil Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules Commission have been compliabove is true and complete to	able for this    Date of Test	Producing Method (Flow, pump, general Producing Method (Flow, pump, general Pressure    Water-Bbls.	Choke Size  Gravity of Condensate  Choke Size  Choke S
Date First New Gil Run To Tanks  Length of Test  Actual Frod, During Test  GAS WELL  Actual Frod, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules Commission have been compliabove is true and complete to	able for this    Date of Test	Producing Method (Flow, pump, general Producing Method (Flow, pump, general Pressure    Water-Bels.	Choke Size  Gravity of Condensate  Choke Size