

|                   |  |
|-------------------|--|
| APPROVED RECEIVER |  |
| DISTRIBUTION      |  |
| SANTA FE          |  |
| FILE              |  |
| U.S.C.G.          |  |
| OFFICE            |  |
| OPERATOR          |  |

API NO. 30-025-03063

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| E-6504                                    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Phillips Petroleum Company

Address of Operator  
4001 Penbrook St, Odessa, TX 79762

Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| Vacuum Abo Unit                |
| 8. Farm or Lease Name          |
| Vacuum Abo Unit                |
| 9. Well No. Btry 1, Tr. 14     |
| 1                              |
| 10. Field and Pool, or Wildcat |
| Vacuum Abo Reef                |
| 12. County                     |
| Lea                            |

15. Elevation (Show whether DF, RT, GR, etc.)  
3958'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
| OTHER <input type="checkbox"/>                 |                                           | OTHER <input type="checkbox"/>                       |                                               |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-86: 8977'PTD. MI & RU DDU. Installed BOP. COOH w/TAC & SN.  
10-28-86: Set RPP @ 8875', pressure tested to 1000 psi. Set pkr @ 8500'.  
10-29-86: COOH w/tbg & RTTS pkr, had hole in tbg. WIH w/pkr on 2-3/8" tbg, tst'd RBP to 1000 psi. Set pkr at 8500'.  
10-30-86: Swbd tst'd perfs 8556'-8840'-no fluid. Spt'd 5 bbls Acetic acid from 8530'-8280'. Swbd tbg dry. Perf'd 4 1/2" OD csg @ 1JSPF on spiral phasing from 8282-8291', 8295-8301'; 8305-8311'; 8315-8317'; 8323-8332'; 8340'-8347'; 8354'-8358'; 8361'-8364'; 8374-8375'; 8380'-8388'; 8421-8427'; 8432-8440'; and 8445'-8456'.  
10-31-86: Perf'd 8466-8468'; 8471-8475'; 8504-8512'; 8477-8502'; WIH w/RTTS type pkr on 2-3/8" N-80 workstring. Set pkr @ 8150', swb tst'd perfs.  
11-1 & 11-2-86: SD  
11-3-86: Acidized perfs 8421-8512' w/3000 gals 15% NEFE HCL containing corrosion inhibitor & iron sequestrant. Acidized perfs 8250'-8388' w/5000 gals 15% NEFE HCL w/corrosion inhibitor & iron sequestrant. Frac'd perfs 8250-8512' w/8000 gals 15% NEFE HCL, 12 gals CI-23 inhibitor, 8 gals NE-12NE agent, 72 gals FE-300N iron sequestrant plus 20,000 gals 15% NEFE HCL crosslinked acid containing additives.  
11-4 thru  
11-6-86: Swbd-no fluid. Ran bottom hole psi.  
Surface-115.81  
6850-- 145.22

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Supervisor Reserv. DATE 1-15-87  
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR  
JAN 19 1987

11-7-thru  
12-6-86:  
12-7-86:

7850- 152.57  
8850- 336.40

Flowed off gas & monitored fluid level.

Ran bottom hole PSI.

Surface-22.06

6850- 23.90

7850- 82.72

8850- 306.99

Waiting on further evaluation.