ST AND MINIMUS CALL ALL ALL ALL ALL ALL ALL ALL ALL AL								
P. O. BOX 2008 P. O. BOX 2008 SANTA FE, NEW MEXICO 8750								
FART A / 1		5AMTA / 2, 1121		-				
8.6.8.								
TRANSPORTER GAS	4871400	AN IZATION TO TRANSP		AND NATU	RAL GAS			
	ABITHURI							
PHILLIPS PETROLEUM CON	MPANY							
Adress		sa, Texas 797	62					
4001 Penbrook Recents) for filing (Check proper box)	00000			ther (Please	e esplain)			
New Well		Transporter of: Dry Gat		Changed		·	1095	
Pecampletion	Casinghee			Phillip	s Oil Comp	any August 1,		
	PHTILIPS	OIL COMPANY 4	001 Penl	brook	Odessa, I	exas 79762		
address of previous owner								
DESCRIPTION OF WELL AND L	EASE	Pool Name, Including Fa	rmation		Kind of Lease		L	
Lesse Name Vacuum Abo Unit Well No. Pool Name, Including Form Battery 1 Tract 14 1 Vacuum Abo Reef				State, Federal or Fee State E-6504				
Locution		m The South Line	198	30	Feet From T	Nest		
Unit Letter;					т	ea	Cour	
Line of Section 5 T. M	nship 18	S Range	35 E	, NMPN	<u> </u>			
DESIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL GA	S	ive address	to which approv	ed copy of this form is	io be seni)	
Kone of Authorized Transporter of Cit Any Germanit				P. O. Box 2528 Hobbs, New Mexico 88240				
at historized Transporter of Casinghead Gas XX or Dry Gas				Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762				
Phillips Petroleum Co	Unit Sec	Twp. Rge.	•	ually connec	the second se	n		
If well produces oil or liquids, give location of tanks.	M 5		l	yes				
If this production is commingled wit	h th at from a	ny other lease or pool,	give comm			Plug Back Same Re	s'v. Diff. R	
· OII well				Workover I	Deepen		- I I 	
Designate Type of Completion - (X)				Tatal Depth P.B.T				
				las Pay		Tubing Depth		
Elections (DF, RKB, RT, GR, etc.)	Name de Proc					Depth Casing Shoe		
Perdorations								
		TUBING, CASING, AN	CEMENT	ING RECO	RD	SACKS CE	MENT	
HOLE SIZE	CASIN	G & TUBING SIZE	DEPTH SET					
	<u> </u>					·		
TEST DATA AND REQUEST F	OR ALLOW.	ABLE (Test must be a able for this d	iser recover	y of iotal vo or full 24 hos	lume of load oil (rs)	and must be equal to or	exceed top	
OIL WELL	Date of Test		Producing	Wethod (Fi	ow, pump, gas li	<i>ft. etc.)</i>		
Date First New Oir Aut 10 102			Casing P	Teesure		Choze Size		
Length of Test	Tubing Pres					Gas-MCF		
Actual Prod. During Test	Oll-Bala.		Wgter - Bt	31 - -				
	<u> </u>							
GAS WELL			Bbis. Co	adeasgte/Al	ACF	Gravity of Condensa	110	
Artual Prod. Test-MCF/D	Length of T	•••				Choke Size		
Testing Method (pitol, back pr.)	Tubing Pres	eure (shut-in)	Casing P	Pressure (Sb				
CERTIFICATE OF COMPLIAN	 iCE		1	OIL	CONSERVA	TION DIVISION		
			APPR	OVED	AU	<u>6 1 9 1903</u>	_, 19	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			.вү	ORIGINAL SIGNED BY EDDIE SEAY				
above is true and complete to th	e best of m	A KUOMISSES THE Series	TITL	E	OIL &	GAS INSPEC	TOR	
\sim					to be filed in	compliance with RU	LE 1104.	
El Line G. L. Bose				If this is a request for allowable for a newly drifted or de-				
(Signature)				well, this form must be accompanied by a with MULE 111. tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for				
Controller (Tiule)				able on new and recompleted worker and wit for changes of				
August 1, 1985	F well r							
(Date)				well name of Human C-104 must be filed for each pool in m				

the name of Horma C-104 must be filed for each pool in m