

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

API No. 30-025-03063

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-6504	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Oil Company		8. Farm or Lease Name Vacuum Abo Unit Tract 14, Btry
Address of Operator Rm. 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 01
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM West <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or WHdcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3968' RKB, 3958'GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Treat for sulfate scale & acidize ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8892 PTD

6-25-84: MI & RU DDU. COOH w/rod & tbg. Last test pmpd 24 hrs, 48 BO, 63BW.

6-26-84: WIH w/pkr & retrievable spot valve above pkr @ 8230'. Loaded tbg-csg annulus & tst'd to 500#. Pmpd 440 gals sulfate scale converter w/fw & 55 gals TC 425 to top of pkr. Opened spot valve, pmpd across perfs 8250'-8840' w/10 bbls 2% KCL wtr. Finished displacement w/14 bbls 2% KCL.

6-27-84: Opened circ valve & spotting valve. Displaced 1000 gals 15% NEFE HCL w/8 bbls 2% KCL. Spotted to top of pkr @ 8230'. Closed circ valve. Displaced acid thru spotting valve across perfs 8250'-8840' w/20 bbls 2% KCL. Swbd 2 hrs, 2 BLW.

BOP EQUIP: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller	TITLE <u>Sr. Engineering Specialist</u>	DATE <u>7-25-84</u>
ORIGINAL MAILED BY <u>W. J. Mueller</u>		DATE <u>AUG - 3 1984</u>

8-28-84: GIH w/RBP & pkr. RBP set @ 8870', pkr @ 8610'. Trt'd perfs 8630'-8840' w/7000 gals 15% NEFE HCL. Reset BP @ 8615', pkr @ 8610'

6-29-84: Acidize perfs 8556'-8596' w/1500 gal 15% NEFE HCL & treated same w/scale inhibitor. Released RBP & BP. Raised RBP & set @ 8500'. Pulled pkr up 5' & set. Tested RBP to 1800 PSI, OK. Released pkr & set @ 8200'. Acidized perfs 8250'-8280' w/1500 gals 15% NEFE acid. Treated same w/scale inhibitor. Release pkr & BP. COOH w/tbg pkr, & BP. GIH w/2 3/8" production tbg.

6-30-84 Tbg parted. COOH w/tbg & WIH w/2 3/8" overshot to fish. COOH w/fish. WIH w/tbg & anchors set @ 8500' in 15000# tension w/200' tail pipe. Bottom of tbg set @ 8700'.

7-1-84 SD 24 hrs.
7-2-84 Run rods in hole. Hit tight spot in tbg. Pump parted. COOH w/rods. C/N fish pump. COOH w/tbg. Recovered fish. COOH w/tbg left 8 fts tail pipe in hole which separated from the anchor.

7-3 & 4-84 SD

7-5-84: WIH w/tbg.

7-6-84: Started in hole w/mill. Rig broke down. SD

7-7 & 8-84 Down 48 hrs.

7-9-84: Milled on fish.

7-10-84: Milled & ret fish.

7-11-84: COOH w/fish

7-12-84: WIH w/2 3/8" tbg, SN & anchor - SN @ 8846', anchor @ 8164'. Put well on pump.

7-13 thru

7-16-84: Pmpd 86 hrs, no test

7-17-84: Pmpd 24 hrs, no oil, 43 BW, 179 MCFC

7-18 thru

7-23-84: Pmpd - no test.

7-24-84: Pmpd 24 hrs, no oil, 40 BW, 171 MCFC from perfs 8250'-8840'.

Job complete.

Complete

1984