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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>E6504     |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                   |                                                          |
|---------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                  | 7. Unit Agreement Name<br>Vacuum Abo Unit                |
| 2. Name of Operator<br>Phillips Petroleum Company                                                                                                 | 8. Farm or Lease Name Batry 1<br>Vacuum Abo Unit, Tr. 14 |
| 3. Address of Operator<br>Room 711, Phillips Bldg., Odessa, Texas 79761                                                                           | 9. Well No.<br>1                                         |
| 4. Location of Well<br>UNIT LETTER K 1980 South 1980<br>FEEET FROM THE LINE AND FEEET FROM<br>West LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM. | 10. Field and Pool, or Wildcat<br>Vacuum Abo Reef        |
| 15. Elevation (Show whether DF, RT, GR, etc.)                                                                                                     | 12. County<br>Lea                                        |

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

|                                                |                                           |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

## SUBSEQUENT REPORT OF:

|                                                     |                                               |
|-----------------------------------------------------|-----------------------------------------------|
| REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-75 - MI WSU, Pulled tbg & PKR., Perf.csg 8630-8650, 8676-8686, & 8696-8712 w/1 jet per foot.  
 3-22-75 - Set BP@8720', Pkr@8600'. Swbd 5 hrs from 3000' to bottom rec 36 BLW.  
 3-23-75 - Down 24 hours - Crew off.  
 3-24-75 - Flowing.swbd 1-1/2 hrs. from 8000' to bottom, rec 4 BLW. Runco treated down tbg thru csg.  
 perfs 8630-8712' w/2000 gal 15% NE acid w/2 ball sealers per BB/, flushed w/36 B.W.  
 Swbd 2 hrs., 10 BLW.  
 3-25-75 -  
 3-26-75 - Pulled tbg & Pkr.ran tbg & retrieving tool. Caught & released BP. pulling tbg & PB.  
 SD due to high wind.  
 3-27-75 - SD  
 3-28-75 - Pld' tbg & BP. Set 2-3/8" tbg at 8720' w/KVL-30 pkr at 8720', otis side door  
 choke rpl at 8689 w/straight thru choke in place. Swbd 3 hrs, 10 BO, 10 BLW.  
 3-29-75 - Swbd 9 hrs., 80 BO, 20 BLW.  
 3-30-75 - SD 24 hrs.  
 3-31-75 - Swbd 9 hrs., 64BO, 21 BLW  
 4-1-75 - Fished straight thru choke at 8689'. Reran choke w/four 1/8" side holes.  
 Swbd 6 hrs., 71 BO, 16 BLW (Over)

BOP Equipment and use: Series 900, 3000# WP, Double, w/one set pipe rams and one set blind  
 rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY W. J. Mueller TITLE Senior Reservoir Engineer DATE 4-14-75

CONDITIONS OF APPROVAL, IF ANY:

4-02-75 - Swbd 9 hrs., 88BO, 12 BLW  
 4-03-75 - Swbd 9 hrs., 86 BO, 14 BLW  
 4-04-75 - R. N. Gerald's W L Unit pulled O/Ls side door choke and enlarged side holes and reran. Swbd 5 hrs., 72 BO, 12 BSW.  
 4-05-75 - Swbd 9 hrs., 101 BO, 14 BSW  
 4-06-75 - SD 24 hours  
 4-07-75 - Moved pkr. to 8615'. Swbd 3 hrs., 26 BO, no water  
 4-08-75 - Swbd 3 hrs., 30 BO, SD  
 4-09-75 - Swbd 3 hrs., 30 BO, moved Pkr. to 8450', Swbd 2-1/2 hrs., 27 BO, open 14 hrs., 24/64" ch, flowed 37 BO and died.  
 4-10-75 - Ran swab one trip, started flowing. F/18 hrs., 26/64" ch, 236 BO, no water. FTP 150#  
 4-11-75 - F/24 hrs. 28/64" ch, 210 BO, no water, FTP-150#  
 4-12-75 - F/24 hrs., 28/64" ch, 198 BO, no water, FTP 150#  
 4-13-75 - F/24 hrs., 28/64" ch, 190 BO, no water, FTP 140#  
 4-14-75 - F/24 hrs., 28/64" ch, 214 BO, no water, FTP 150#, GOR 1876/L, Abo perfs 8250-8840'.  
 Well restored to production.