FILE	DISTRIBUTION	NF	W MEXICO (	OIL CONS	ERVATION C	OMMISSION	FORM C-103
U.S.G.S.  LAND OFFICE  TRANSPORTER	OIL GAS				EPORTS ON		(Rev 3-55)
PRORATION OF		(Submit	to appropriate	District Of	ice as per Com	mission Rule 110	6)
Name of Com	pany Shell (	Oil Company		Address	P. O. Box	1858, Roswell	Ll, New Mexico
Lease	State VA	w			tion Township	183 Ran	35 <b>E</b>
Date Work Pe	erformed F	Pool			County		3/-
3-19-63	thru 3-21-63	THIS IS	Yacuum - A			Los	
□ Beginni	ng Drilling Operations		ing Test and Cer		Other (E	xplain):	
	Plugging Remedial Work						
	ount of work done, nati			and resulte	obtained.		
			Position		Company		
Witnessed by	H. B. Leach	L	Production Foreman		,	Shell Oil Company	
		·					Company
		FILL IN BEL			K REPORTS OF		Company
D F Elev.	3968' T D	9006'		EDIAL WOR WELL DAT	Producing	NLY	Company  Completion Date 7-20-61
	3968'		ORIGINAL	WELL DAT	Producing 8728'	Interval Oil String Do	Completion Date <b>7-20-61</b>
Tubing Diam	3968'	9006' Tubing Depth	PBTD PBTD	8977' Oil String I	Producing 8728'	Interval Oil String Do	Completion Date 7-20-61
Tubing Diam	3968' Leter 2"  nterval(s) 8728'	9006' Tubing Depth	PBTD PBTD	8977' Oil String I	Producing 8728' liameter 4 1/2 - 8840' Formation(s)	Interval  - 8840  Oil String De	Completion Date 7-20-61
D F Elev. Tubing Diam Perforated In	3968' Leter 2"  nterval(s) 8728'	9006' Tubing Depth	PBTD PBTD	8977' Oil String I , 8824' Producing	Producing 8728' liameter 4 1/2 - 8840' Formation(s)	Interval Oil String Do	Completion Date 7-20-61
Tubing Diam	3968' Leter 2"  nterval(s) 8728'	9006' Tubing Depth	9754' 76' - 8814	8977' Oil String I ', 8824' Producing	Producing 8728' liameter 4 1/2 - 8840' Formation(s)	Interval  - 8840  Oil String De	Completion Date 7-20-61
Tubing Diam Perforated In Open Hole In Test Before Workover	3968'  neter 2"  nterval(s) 8728'  nterval	9006' Tubing Depth - 8768', 87	0 RIGINAL PBTD  8754'  76' - 8814  RESULTS C  Gas Produ	8977' Oil String I ', 8824' Producing	Producing 8728'  Producing 8728'  1/2  8840'  Formation(s)  ER	Interval  - 8840  Oil String De	Completion Date 7-29-61 epth 9006'
Tubing Diam Perforated In Open Hole In Test Before	3968' neter 2" nterval(s) The arrow and arrow at the arro	9006' Tubing Depth - 8768', 87  Oil Production BPD	0 RIGINAL PBTD  8754'  76' - 8814  RESULTS C  Gas Produ	Producing Def WORKOV	Producing 8728' Producing 8728'  Producing 8728'  Formation(s)  Formation(s)  ER  Received Production BPD	Abo  GOR Cubic feet/Bbl	Completion Date 7-20-61 epth 9006  Gas Well Potential MCFPD
Tubing Diam Perforated In Open Hole In Test Before Workover After	3968' neter 2" nterval(s) 8728' nterval  Date of Test  3-15-63  3-21-63	9006' Tubing Depth - 8768', 87  Oil Production BPD	PBTD  8754'  76' - 8814  RESULTS C  Gas Produ MC FF	9777  Oil String I  Producing  Producing  I hereby	Producing 8728' Producing 8728'  Producing 8728'  Formation(s)  Formation(s)  ER  Received Production BPD	Abo  GOR Cubic feet/Bbl	Completion Date 7-29-61 epth 9006'
Tubing Diam Perforated In Open Hole In Test Before Workover After	3968'  nterval(s)  8728'  nterval  Date of Test  3-15-63  3-21-63	9006' Tubing Depth - 8768', 87  Oil Production BPD  92 146	PBTD  8754'  76' - 8814  RESULTS C  Gas Produ MC FF	Producing Def WORKOV	Producing 8728'  Producing 8728'  Producing 8728'  Formation(s)  ER  Atter Production BPD  Certify that the inst of my knowled	Abo  GOR Cubic feet/Bbl  aformation given ab ge.	Gas Well Potential MCFPD
Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	3968'  nterval(s)  8728'  nterval  Date of Test  3-15-63  3-21-63	9006' Tubing Depth - 8768', 87  Oil Production BPD  92 146	PBTD  8754'  76' - 8814  RESULTS C  Gas Produ MC FF	Producing  I hereby to the be  Name  Position  Position	Producing 8728' Producing 8728'  Producing 8728'  Formation(s)  ER  Reter Production BPD  Certify that the inst of my knowled	Abo  GOR Cubic feet/Bbl  aformation given ab ge.  Original Signary	Gas Well Potential MCFPD  soove is true and completed by adwick
Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	3968'  nterval(s)  8728'  nterval  Date of Test  3-15-63  3-21-63	9006' Tubing Depth - 8768', 87  Oil Production BPD  92 146	PBTD  8754'  76' - 8814  RESULTS C  Gas Produ MC FF	Producing  I hereby to the be  Name  Position  Position	Producing 8728' Producing 8728'  Producing 8728'  Formation(s)  ER  Reter Production BPD  Certify that the inst of my knowled	Abo  GOR Cubic feet/Bbl  aformation given ab ge.	Gas Well Potential MCFPD  soove is true and completed by adwick