

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9006 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 20 61, 19
OIL WELL: The production during the first 24 hours was 140 barrels of liquid of which 99.6% was oil; % was emulsion; % water; and 0.4% was sediment. A.P.I. Gravity 38.5 deg.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
Hastler 1542' (+2426')					
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2990' (+973')		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3336' (+632')		T. McKee		T. Menefee
T. Queen	3979' (-11')		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4630' (-662')		T. Granite		T. Dakota
T. Glorieta	6250' (-2282')		T. Abo Reef 8230' (-4262')		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo	Dolo. 8130' (-4162')		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Surface Sands & Caliche				
270	1542	1272	Red Beds, Sandstone, Shale, Siltstone, Limestone				
1542	2990	1448	Salt & Anhydrite				
2990	3979	989	Anhydrite, Dolomite w/shale				
3979	7947	3968	Dolomite, Sandstone, Shale, Siltstone				
7947	8014	67	Siltstone				
8014	9006	992	Dolomite w/shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 24, 1961

Company or Operator: Shell Oil Company Address: Box 1858, Roswell, New Mexico
Name: R. A. Lowery Original Signed By: District Exploitation Engineer
R. A. LOWERY

Santa Fe, New Mexico

1001 JUL 31 AM 7 30

Section 5

AREA 840 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company

State VA

(Company or Creator)

(1999)

Well No. 1 in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 5, T. 18S, R. 35E, NMPM.

Vacuum-Abs (undesignated)

Pool.

162

County.

Well is 1980 feet from south line and 1980 feet from west line
of Section 5. If State Land the Oil and Gas Lease No. is E-6504

Drilling Commenced June 18, 1961 Drilling was Completed July 15, 1961

Name of Drilling Contractor.....Hondo Drilling Company

Address..... P. O. Box 116, Midland, Texas

Elevation above sea level at Top of Tubing Head..... 3958' The information given is to be kept confidential until
not confidential

ALL PARTS OF ZONES

No. 1, from 5728' to 3110' No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from..... to..... 3, 5, from..... to.....

IMPORTANT RULES AND SIZES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____

No. 2, from

No. 3, from _____ feet.

No. 4, from _____ feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons 10 acid perforated 372' - 3768', 3776' - 3814', 3824' - 3840'

w/2 jet shots per foot.

Result of Production Stimulation. On OPI flowed 140 bbl. cut 0.4% H₂S, thru 20/64" choke.

PTF 120 psi. CP packer.

Depth Cleaned Out.....3977'