

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 12:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

July 24, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company
(Company or Operator)

State VAA
(Lease)

Well No. 1, in NE 1/4 SW 1/4

K Sec. 5, T. 18S, R. 35E, NMPM., undesignated Pool

Unit Letter

Lea

County. Date Spudded. 6-18-61 Date Drilling Completed 7-15-61

Elevation 3968' DE Total Depth 9006' PBTD 8977'

Top Oil/Gas Pay 8728' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 8728' - 8768', 8776' - 8811', 8824' - 8840'

T Open Hole - Depth Casing Shoe 9006' Depth Tubing 8754'

18 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140 bbls. oil, 0 bbls water in 24 hrs, - min. Size 20/64"

GAS WELL TEST -

1980' FSL & 1980' FWL, Sec. 5 Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record
Size Feet Sax

13 3/8"	302	290
8 5/8"	3189	200
4 1/2"	8995	690
2"	8754	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons acid

Casing Tubing Date first new Press. oil run to tanks July 20, 1961

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter none

Remarks: Vacuum also Sept

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Shell Oil Company

(Company or Operator)

By: R. A. Lowery Original Signed By
(Signature) R. A. LOWERY

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 1858, Roswell, New Mexico

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60)	
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE					
Company or Operator <div style="text-align: center;">Shell Oil Company</div>			State <div style="text-align: center;">VAA</div>		Well No. <div style="text-align: center;">1</div>
Unit Letter <div style="text-align: center;">K</div>	Section <div style="text-align: center;">5</div>	Township <div style="text-align: center;">18S</div>	Range <div style="text-align: center;">35E</div>	County <div style="text-align: center;">Lea</div>	
Pool <div style="text-align: center;">undesignated</div>			Kind of Lease (State, Fed Fee) <div style="text-align: center;">State</div>		
If well produces oil or condensate give location of tanks		Unit Letter <div style="text-align: center;">N</div>	Section <div style="text-align: center;">5</div>	Township <div style="text-align: center;">18S</div>	Range <div style="text-align: center;">35E</div>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <div style="text-align: center;">Permian Corporation (Trucks)</div>			Address (give address to which approved copy of this form is to be sent) <div style="text-align: center;">P. O. Box 4157, Midland, Texas</div>		
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <div style="text-align: center;">none</div>		Date Connected	Address (give address to which approved copy of this form is to be sent)		
If gas is not being sold, give reasons and also explain its present disposition: <div style="text-align: center; padding: 20px;">Gas being vented, no pipe line connection</div>					
REASON(S) FOR FILING (please check proper box)					
New Well ... <u>July 20, 1961</u> ... <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>					
Remarks					
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.					
Executed this the <u>28th</u> day of <u>July</u> , 19 <u>61</u> .					
OIL CONSERVATION COMMISSION			By <div style="text-align: center;">S. B. Deal </div>		
Approved by 			Title <div style="text-align: center;">Division Production Superintendent</div>		
Title			Company <div style="text-align: center;">Shell Oil Company</div>		
Date			Address <div style="text-align: center;">Box 1358, Roswell, New Mexico</div>		