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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E 6504	
7. Unit Agreement Name Vacuum Abo Unit	
8. Farm or Lease Name Btry #1 Vacuum Abo Unit Tract 1	
9. Well No. 2	
10. Field and Pool, or Will-not Vacuum Abo Reef	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator ROOM 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 18S RANGE 35E NMP.
15. Elevation (Show whether DF, RT, CR, etc.) 3972 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-75: MI Johnson Unit, pld tbg, pkr & Kobe.
6-19-75 Western perf Abo zone thru 4-1/2" csg w/2 jet shots/ft f/8508-66', total 58', 116 holes. Ran tbg, pkr & BP, stopped at 8400'. Pld tbg & pkr, left BP in hole.
6-20-75 Ran tbg & retr tool, pulled and rec BP f/8400'. Ran tbg pkr & BP to 8460', hung.
6-21-75 COOH, ran tbg & scraper to 8800'.
6-22-75 SD 24 hrs.
6-23-75 COOH w/bit & scraper. Set retr BP at 8600', Baker R pkr at 8500'. Runco treated down tbg thru csg perfs 8548-66' w/2500 gals 15% NE HCL acid w/2 ball sealers/bbl, flushed w/40 BW. Max press 5000#, min 1750#, ISDP vacuum. AIR 5.6 BPM. Swbd 3-1/2 hrs, 40 BLW.
6-24-75 Swbd 3 hrs, 31 bbls acid water. Pld tbg, pkr & BP. Ran tbg, Baker R pkr set at 8475' and Kobe pump at 8469'.
6-25-75 MO Johnson unit. Loaded hole w/oil and circulated.
6-26-75 Ran Kobe pump, P/20 hrs - no gauge.
6-27-75 RU Jarrel's unit, fished standing valve.
6-28-75 MI Johnson WS unit, Reset pkr at 8379'.
6-29-75 SD 24 hrs.
6-30-75 Unable to load hole. Pld tbg, pkr & Kobe assy. (Over)
7-1-75 Set Guiberson RMC 1 pkr at 8484', w/tbg seated in pkr and Kobe pump at 8474'. Loaded hole w/oil. MO Johnson unit. P/14 hrs, no gauge.
POP Equipment: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams Manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Krieger Gary Krieger TITLE Assoc. Reservoir Engineer DATE 7-7-75
Orig. Signed by Los Clemente
APPROVED BY Oil & Gas Insp. TITLE OIL & GAS INSPECTOR DATE JUL
CONDITIONS OF APPROVAL, IF ANY:

MP

7-2-75 P/24 hrs, 176 BC 31 BSW.
7-3-75 P/24 hrs, 192 BO, 32 BSW.
7-4-75 P/24 hrs, 196 BO, 29 BSW.
7-5-75 P/24 hrs, 191 BO, 24 BSW, GOR 1276/1, from perfs 8508-8795'. Restored to production.