## NEW ! XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

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REQUEST FOR (OIL) - (GAS) ALLOWABLE

## CCC New Well RECEIPTION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Qilfor Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	Pool ed <u>8-14-61</u> PBTD <u>9062</u> 9062 907 907 907 907 907 907 907 907
Shell Oil Company   State VAA   Well No.   2   in.     (Company or Operator)   (Lease)   (Lease)   in.   in.   in.     M   Sec.   5   T   18S   R   35E   NMPM.   undersignated     Unit Latter   Lea   County. Date Spudded   7-18-61   Date Drilling Complet     Please indicate location:   Elevation   3971*   DF   Total Depth   9062*     D   C   B   A   PRODUCING INTERVAL   -   Abc     PRODUCING INTERVAL   -   Depth   Casing Shce   9062*   Depth     E   F   G   H   T   Open Hole   -   Depth   Ope2*	Pool ed <u>8-14-61</u> PBTD <u>9062</u> 9062 907 907 907 907 907 907 907 907
(Company or Operator)   (Lease)     M   Sec.   5     Unit Latter   T   185     Lea   County. Date Spudded   7-18-61   Date Drilling Complete     Please indicate location:   County. Date Spudded   7-18-61   Date Drilling Complete     Please indicate location:   Elevation   3971' DF   Total Depth   9062'     D   C   B   A   PRODUCING INTERVAL -   Perforations   8760' - 8795', 8818' - 8838', 8906' -     E   F   G   H   T   Open Hole	Pool ed <u>8-14-61</u> PBTD <u>9062</u> 9062 907 907 907 907 907 907 907 907
M   Sec.   5.   T   18S   R   35E   NMPM.,   undemignated     Unit Latter   Les   County. Date Spudded   7-18-61   Date Drilling Complet     Please indicate location:   Elevation   3971' DF   Total Depth   9062'     D   C   B   A   PRODUCING INTERVAL   -     E   F   G   H   T   Perforations   8760' - 8795', 8818' - 8838', 8906' - 10     Open Hole   -   Depth Cassing Shoe   9062'   Depth Cassing Shoe   Depth Perforations   Depth Cassing Shoe   Perforation	ted 8-14-61   PBTD 9062'   9058'   epth   8958'
Please indicate location:   Elevation   3971' DF   Total Depth   9062'     D   C   B   A   PRODUCING INTERVAL   -   Abc     E   F   G   H   T   Open Hole   -   Brock   9062'     D   C   B   A   PRODUCING INTERVAL   -   Name of Prod. Form.   Abc     E   F   G   H   T   Open Hole   Casing Shoe   9062'   Depth	PBTD 9062'
Please indicate location:   Elevation   3971 DF   Total Depth   9062*     D   C   B   A   Top Oil/GENCE av   8760*   Name of Prod. Form.   Abc     E   F   G   H   T   Perforations   8760*   8818*   8838*   8906*     Open Hole   Casing Shoe   9062*   Tuberth   Depth   Depth   Depth	PBTD 9062*
R-35-E   Top Oil/GRAXPay_8760'   Name of Prod. Form.   Abc     D   C   B   A   PRODUCING INTERVAL -   PRODUCING INTERVAL -     E   F   G   H   T   Perforations_8760' - 8795', 8818' - 8838', 8906' -     Open Hole   -   Depth Casing Shoe   9062'   Depth Tu	• 8958 epth ubing 8975
E F G H T Open Hole Depth	ubing8975'
Open HoleCasing ShoeTu	ubing8975'
Open HoleCasing ShoeTu	ubing8975'
1801L WELL TEST -	
L K J I S Natural Prod. Test:bbls.oil,bbls water in	Choke hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of c	
M N O P load oil used): <u>446</u> bbls.oil, <u>34</u> bbls water in <u>24</u> hrs	Choke
X	,
GAS WELL TEST -	
)' F3L & 660' FWL, Sec. 5 Natural Prod. Test:MCF/Day; Hours ficwed	
bing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment:MCF/Day;	Hours flowed
L3 3/8" 287 300 Choke SizeMethod of Testing:	
	acid, water, oil, and
6000 gallona 15% NEA	
4 1/2" 9051 778 Casing Tubing 620 Date first new August 22, 1	1961
Oil Transporter Permian Corporation (Trucks)	
2" 8975 Gas Transporter none	
marks:	
	·····
I hereby certify that the information given above is true and complete to the best of my knowledge	ge.
Shall Oil Company	
	riginal Signed By R. A. LOWERY
OIL CONSERVATION COMMISSION By: R. A. Lowery (Signature)	
District Braloitation I	Engineer
:	ding well to:
NameName	
Address F. O. Box 1858, Rosw	all. New Merico