District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico inerals & Natural Resources Department Energ:

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

X AMENDED REPORT

5 Copies

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