

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03065
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-6504
7. Lease Name or Unit Agreement Name Vac Abo Unit
8. Well No. 3 Btry 1, Tr. 14
9. Pool name or Wildcat Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3968' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Str., Odessa, TX 79762	4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 5 Township 18S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Sqz csg leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-90: Found csg leaks @ 4899'-4930' & 2329'-2360'. Left RBP @ 7010'. GIH w/ 2-3/8" workstring & 4-1/2" RBP. Set @ 2500' & dump 2 sacks of sand. Set 4-1/2" retainer @ 2250'. Load annulus. Mixed 525 sacks of premium cmt containing 3 lbs/sx salt. Pmpd until cmt returns thru bradenhead. Closed valve & press to 1000 psi. Held. Stinged out of retainer & reverse tbq.

2-14-90: Tagged cmt @ 2229'. Drilled out retainer & cmt down to 2260'.

2-15-90: Drilled cmt 2260'-2390'. Press tested csg @ 500 psi, held press.

2-19-90: RU to swab. FL 6000'. Rec 130 BW.

2-20-90: Fluid level 2100'. Test csg to 500#. Bled off to 0 psi after 19 mins.
-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/20/90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)
ORIGINAL SIGNED BY J. L. Maples
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 25 1990

- 2-21-90: GIH w/640' tailpipe & pkr. Hook in csg located at approx. 4900'. Set pkr @ 4314', btm of tailpipe @ 4954'. RU Halliburton to squeeze. Mix 20 sxs of Howco "Matrix" cmt containing 15% microbond. Slurry weight 12.1 ppg. Spot cmt plug. Squeeze 2.5 bbls cmt into leak.
- 2-22-90: GIH to drill out cmt. Tag @ 4935'. Drill to 4995'. Test csg fr 7010' to surface @ 500#. Held OK.
- 2-24-90: Run prod tbg, rods and pump. Pmpg fr perfs 8561'-8830' 4-1/2" csg. Job complete.

RECEIVED

JUN 25 1991

OCD
HOBBBS OFFICE