

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

API No. 30-025-03065

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6504	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Vac Abo Unit
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vac Abo Unit
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Btry 1, Tr. 14 3
14. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3968' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Reactivate SI well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16 thru
11-23-87:

MI & RU DDU. COOH w/ tbg, pkr & hydraulic pump. GIH w/ PPCo. SLM. PBDT 9070'. GIH w/ 2-3/8" tbg & pkr. Set pkr @ 8460'. Swbd to 7600' & stabilized. Recovered 29 BBLs water w/ trace oil. Acidized perfs 8561'-8830' w/ 13,500 gals. 15% NEFe HCl acid containing corrosion inhibitor. Swbd, recovered 21 BBLs L&AW. COOH w/ tbg & pkr. WIH w/ 281 jts 2-3/8" tbg. SN @ 8849'. Anchor set @ 8501'. Run 2" X 1-1/4" X 22' pump & rods. Pmpd 24 hrs. 6.60 oil, 125 water, .52 MCF, 25.757 GOR. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11/25/87
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE DEC 9 1987

CONDITIONS OF APPROVAL, IF ANY:

mP